Form 3160-3 (November 1983) (formerly 9-331C)

UNITED STATES DEPARTMENT OF THE INTERIOR

(Other instructions on reverse side)

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

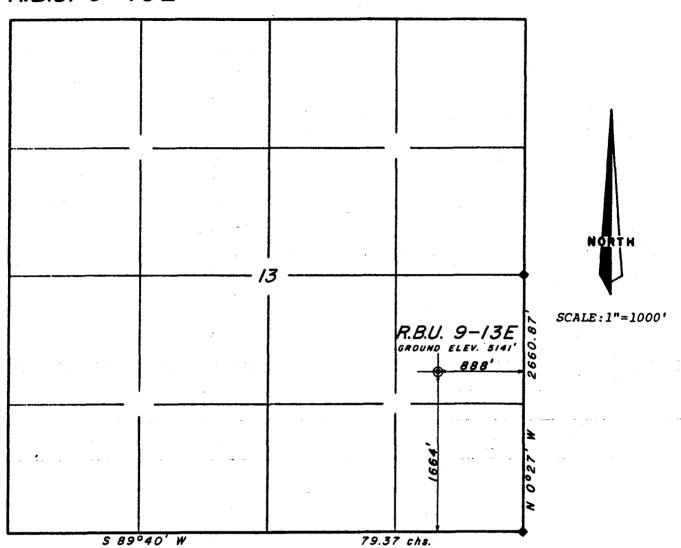
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D. TYPE OF WELL		DELI LIN		· · ·		River_Ben	ıd.
	AB X OTHER			INGLE MULTONE BONE	TIPLE X	6. FARM OR LEASE N	AME
2. NAME OF OPERATOR						RBU	
UNG Produc	ing Company					9. WELL NO.	
P. O. Box	2115, 705 S.	Elgin, Tu	ılsa.	OK 74101-	2115	9-13E 10. FIELD AND POOL,	OR WILDCAT
4. LOCATION OF WELL (R	eport location clearly ar	d in accordance wi	th any	State requirements.*)		NATURAL	
1664	' FSL & 888'	FEL.		•		11. SEC., T., R., M., OF	BLE.
At proposed prod. so:	same						
14. DISTANCE IN MILES		AREST TOWN OR POS	T OFFIC	E.		Sec. 13-T	
10 miles	SW of Ouray					Uintah	Uta
15. DISTANCE FROM PROP- LOCATION TO NEARES			16. NO	OF ACRES IN LEASE		OF ACRES ASSIGNED	
PROPERTY OR LEASE !	g. unit line, if any)	888'		1097.87	1	160	
18. DISTANCE FROM PROP TO NEAREST WELL, D	BILLING COMPLETED.		19 P	OFFICE DEPTH	€ 20. BOT	ART OR CABLE TOOLS	
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5141'						22. APPROX. DATE W	
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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the

CNG PRODUTING CO. WELL LOCATION PLAT R.B.U. 9-13E

LOCA IN THE NEW OF THE SEW OF SECTION 13, T10S, R19E, S.L.B.&M.

EXHIBIT "A"



LEGEND & NOTES

◆ FOUND ORIGINAL CORNERS USED BY THIS SURVEY.

THE GENERAL LAND OFFICE PLAT WAS USED FOR REFERENCE AND CALCULATIONS.

SURVEYOR'S CERTIFICATE

I hereby certify that this plat was prepared from field notes of an actual survey performed by me, during which the shown monuments were found or established.

> Jerry D. Affred, Registered Land Surveyor Cert. No. 3817 (Utah)

A

JERRY D. ALLRED & ASSOCIATES
Surveying & Engineering Consultants

121 North Center Street P.O. Drawer C DUCHESNE, UTAH 84021 (801) 738-6362

ONSHORE OIL AND GAS ORDER NO. 1

Drilling Plan

CNG Producing Company
River Bend Unit
RBU 9-13E
Section 13-T10S-R19E
1664' FSL & 888' FEL
Uintah County, Utah

1. Estimated Tops of Important Geologic Markers

<u>Formation</u>	Depth	Datam
Surface	0'	+5141
X-Marker	2009 '	+3132
Wasatch Tongue	4198'	+ 943
Green River Tongue	4549 '	+ 592
Wasatch	4721'	+ 420
Chapita Wells	5041'	- 260
Utteland Buttes	6519'	-1378

2. Estimated Depths of Anticipated Water, Oil, Gas or Minerals

<u>Formation</u>	Depth	Remarks
Green River Tonque	4549	Oil
Wasatch	4721'	Gas
Chapita Wells	5401	Gas
Utteland Buttes	6519 '	Gas

3. Operators Minimum Specifications for Pressure Control

(See Exhibit "C")

Exhibit "C" is a schematic diagram of the BOPE. BOP's and choke manifold will be installed and pressure tested before drilling out casing cement plugs. The BOP's will be pressure tested to 1000 psi and annular type preventer to 750 psi. Pipe rams will be operated daily and blind rams as possible.

4. Proposed Casing Program

Size of Casing	Weight & Grade	Setting Depth	Quantity of Cement
8-5/8"	24#, K-55	± 400'	Calculated to surface Calculated to surface
5-1/2"	17#, K-55 & N-80	±6700'	

5. Proposed Mud Program

The well is to be drilled with a salt water mud system maintaining a weight of approximately 9#/gal with 10# gal saltwater weighting materials on location sufficient to weight up for pressure control. No chromates will be used in the drilling fluid.

6. Auxiliary Equipment to Be Used

1) Kelly Cock

- 2) Full opening valve on floor with DP connection for use when kelly is not in string
- 3) Pit volume indicator

7. Testing, Logging and Coring Program

A two (2) man mud logging will be in operation from base of surface casing to TD.

Testing: No DST's are anticipated

Coring: No coring is anticipated

Logging: GR-DLL, FDC-CNL-Caliper

Exact logging detail and procedures will be prepared prior to reaching logging depth.

8. Any Abnormal Pressures or Temperatures

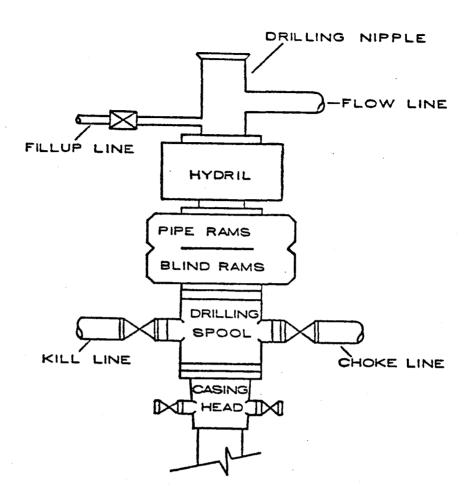
No abnormal pressures are anticipated nor is the area known for abnormal temperatures. The formations to be penetrated do not contain ${\rm H_2S}$ gas. Maximum anticipated BHP is 2500 psi at total depth.

9. Anticipated Starting Date and Duration of Operations

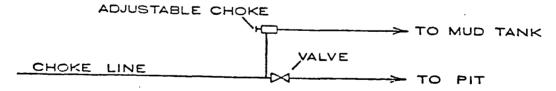
Starting Date: April 29, 1985

Duration: 14 days

BOP STACK



CHOKE MANIFOLD



Onshore Oil and Gas Order No. 1

Surface Use Plan

CNG Producing Company
River Bend Unit
RBU 9-13E
Section 13-T10S-R19E
1664' FSL & 888' FEL
Uintah County, Utah

The operator or his contractor will contact the Vernal District BLM, Bookcliffs Resource Area, 48 hours prior to beginning any work on public lands.

The dirt contractor will be furnished with an approved copy of the surface use plan and any additional BLM stipulations prior to any work.

1. Existing Roads

- A. The proposed wellsite and elevation is shown on the plat, Exhibit "A". The location and existing roads are shown on Exhibit "E". There is no anticipated construction on any existing roads.
- B. The proposed wellsite is located in the River Bend Unit, approximately 10 miles SW of Ouray, Utah.

2. Access Roads To Be Constructed

- A. The construction of an access road approximately 1500 feet long will be required as shown on Exhibit "E".
- B. Construction and maintenance of roads, rehabilitation of disturbed areas and construction of pipeline routes will be in accordance with surface use standards as set forth in the booklet, "Surface Operating Standards for Oil and Gas Exploration and Development".
 - a. Width: Maximum of 30' right-of-way with road bed being 16'-18' and remainder of right-of-way to be used for barrow ditches.
 - b. Maximum Grade: 8%
 - c. Turnouts: None

Surface Use Plan RBU 9-13E Page 2

- d. Drainage: Drain ditches along either side of road where necessary for drainage. Material from barrow ditch used to build crown of road.
- e. Culverts: None
- f. Surface Material: Native dirt
- q. Gates, cattle guards, fence cuts: None
- C. All travel will be confined to existing access road rights-of-way.

3. Location of Existing Wells

All existing wells known in the area are shown on Exhibit "E".

Wells within a one mile radius are listed below:

- A. Water wells: None
- B. Abandoned wells: None
- C. Temporarily abandoned wells: None
- D. Disposal wells: None
- E. Drilling wells: None
- F. Producing wells: RBU 3-13E, RBU 11-13E, RBU 11-18F, RBU 12-18F, RBU 4-19F
- G. Shut-in wells: None
- H. Injection wells: None
- I. Observation wells: None

4. Location of Tank Batteries and Production Facilities

- A. The location of existing and/or proposed facilities owned or controlled by the lessee/operator within a one mile radius are shown on Exhibit "E".
 - a. Tank batteries: None
 - b. Production facilities: At above producing wells
 - c. Oil gathering lines: None
 - d. Gas gathering lines: At above producing wells
 - e. Injection lines: None
 - f. Disposal lines: None
- B. It is contemplated that, in the event of production, all new faciliites will be easily accommodated on the drill paid. The dimensions of the production facilities and their orientation is shown on Exhibit "F". Location of production facilities will be per Conditions of Approval for Notice to Drill.
- C. Concrete and gravel as needed will be purchased from private sources.

Surface Use Pla RBU 9-13E Page 3

- D. Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and securely anchored at the meter. Oil and gas measurement facilities will be installed on the wellsite. Gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and quarterly thereafter. The Vernal BLM will be notified of the date and time of initial meter calibration and future meter proving schedules. Copies of meter calibration reports will be submitted to the Vernal BLM District office. All measurement facilities will conform with API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.
- E. All permanent structures constructed or installed, including pumpjacks, will be painted a flat, non-reflective, earthtone color to match the standard environmental colors as determined by the Rocky Mountain 5 State Interagency Committee. Facilities required to comply with O.S.H.A. will be excluded.
- F. Pits will be fenced to minimize any hazard to sheep, cattle, antelope and other animals that graze the area. Flagging material will be used as needed if water or other fluid is produced.
- G. All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

5. Location and Type of Water Supply

Water for drilling purposes will be hauled from the Green River permit #T5975049-1283 or from the OSC #1 water well permit #54801 (49-367).

6. Source of Construction Material

Road surfacing and pad construction material will be native soil consisting of sandy-clay, sandstone and shale gathered in actual construction of the road and location. Construction materials will be located on the lease. The use of materials under BLM jurisdiction will confirm to 43 CFR 3610.2-3 regulations.

7. Methods of Handling Waste Disposal

A. Drill cuttings will be buried in the reserve pit when covered.

Surface Use Plan RBU 9-13E Page 4

- B. All drilling fluids will be handled in the reserve pit.

 Location as determined in Conditions of Approval for Notice
 to Drill.
- C. Any fluids produced during testing will be collected in test tanks, water drained to the pit, and the oil saved.
- D. Sewage will be handled by portable chemical toilets.
- E. There will be no burning. Garbage and other waste material will be enclosed in a wire mesh container, and then disposed of in an approved waste disposal pit.
- F. After the rig moves out, all materials will be cleaned up and no adverse materials will be left on location. Any dangerous pit will be fenced or covered.

8. Ancilliary Facilities

No additional facilities not described herein are anticipated.

9. Wellsite Layout

- A. Exhibit "G" is the wellsite layout at a scale of 1"=40'.
- B. The access to the well pad is shown on Exhibit "E".
- C. Stock piling of top soil will be per BLM Conditions of Approval for Notice to Drill.
- D. Reserve pits will be fenced with a wire mesh fence and topped with at least one strand of barbed wire.

10. Plans for Restoration of Surface

- A. Upon completion of drilling, the location and surrounding area will be cleared of all debris, material, trash and junk not required for production. All trash will be hauled to a local sanitary landfill.
- B. The operator or his contractor will contact the Vernal BLM, Bookcliffs Resource Area, 24 hours prior to starting rehabilitation work that involves earth moving equipment and upon completion of restoration measures.
- C. Before any dirt work to restore the location takes place, the reserve pit will be completely dried and all trash (cans, barrels, pipe, etc.) will be removed. The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed within a reasonable time period.

Surface Use Pla RBU 9-13E Page 5

- D. All disturbed areas will be recontoured to the approximate natural contours.
- E. Prior to reseeding, the operator will consult with the Vernal BLM for an approved seeding mixture. Then all disturbed areas, including access roads, will be scarified and left with a rough surface.
- F. Seed will be broadcast or drilled at a time specified by the BLM. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage.

11. Surface and Mineral Ownership

Bureau of Land Management Vernal District Office Bookcliffs Resource Area 170 South 500 East Vernal, Utah 84078

12. Other Information

- A. Archeological clearance has been submitted to the Vernal BLM. If any cultural resources are found during construction, all work will cease and the BLM notified.
- B. There will be no deviation from this proposed drilling program without prior approval of the BLM.

13. Lessee's or Operator's Representative

J. D. Holliman or Manager of Production Western Production Division P. O. Box 2115 Tulsa, OK 74101 Phone: (918) 599-4001 or (918) 627-4739

Terry L. Reeves Division Engineer Western Prod. Div. P. O. Box 2115 Tulsa, OK 74101 (918) 599-3819 (918) 252-9201 Surface Use Plan RBU 9-13E Page 6

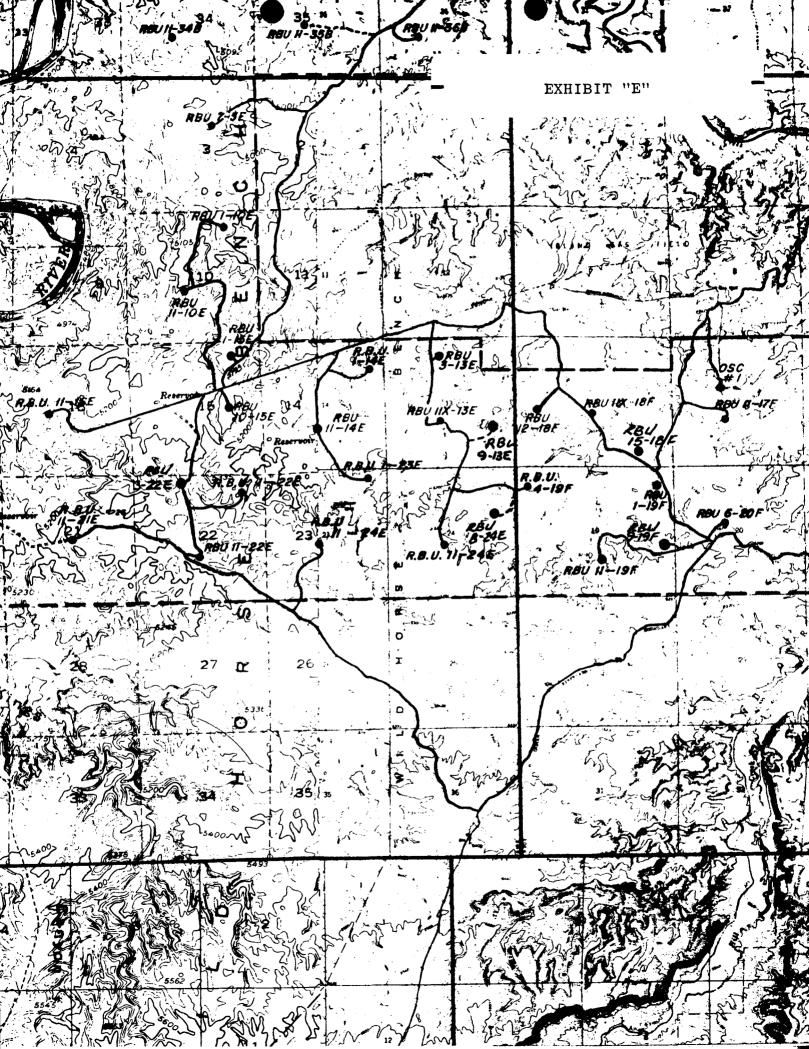
14. Certification

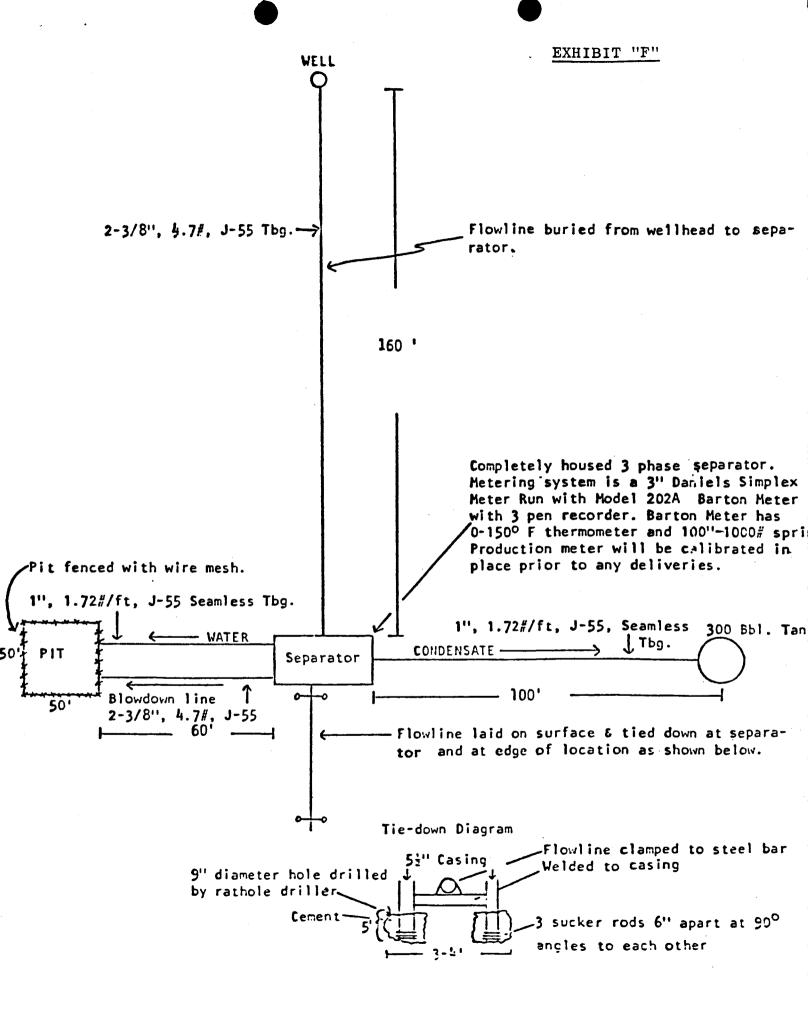
I hereby certifiy that I, or the persons under my direct supervision, have inspected the proposed drillsite and access route, that I am familiar with the conditions which currently exist, that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by CNG Producing Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

3-26-85 Date

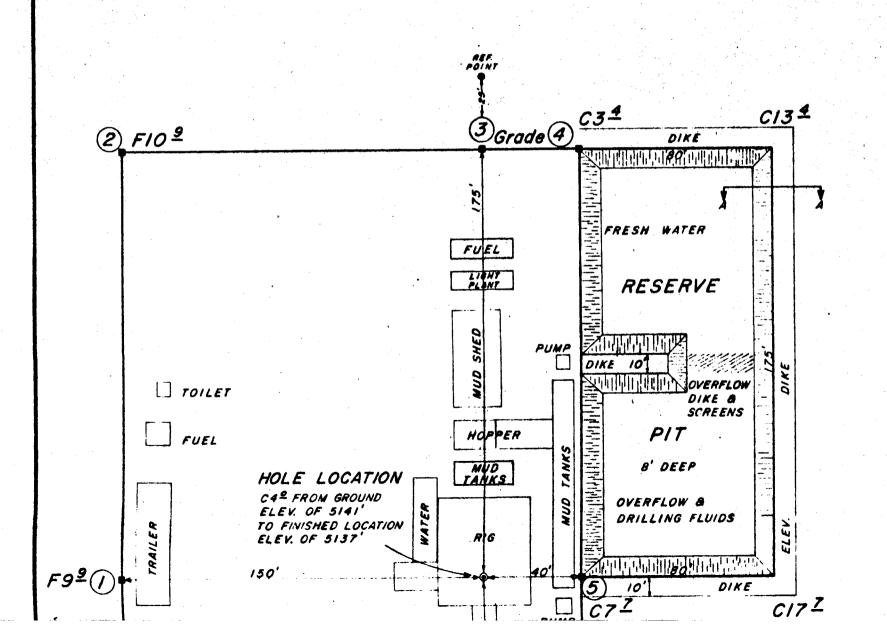
J. D. Holliman

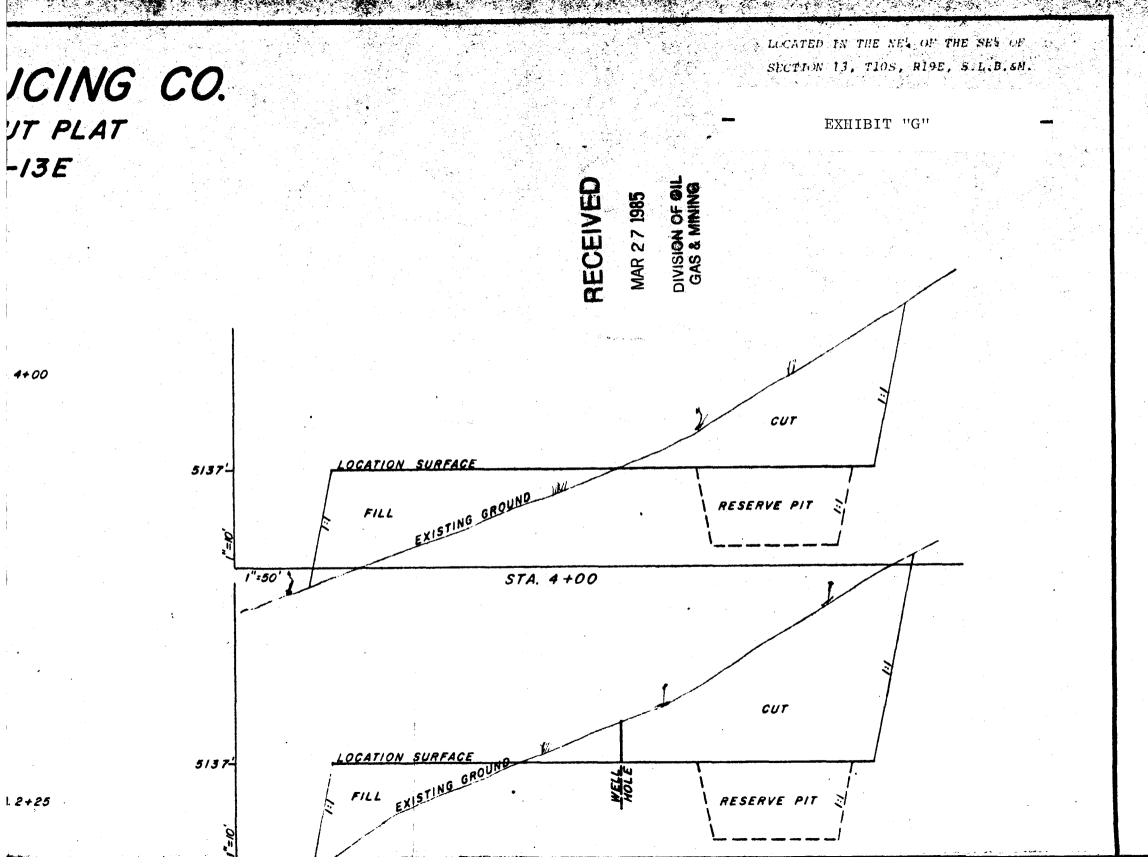
Manager of Production
Western Production Division

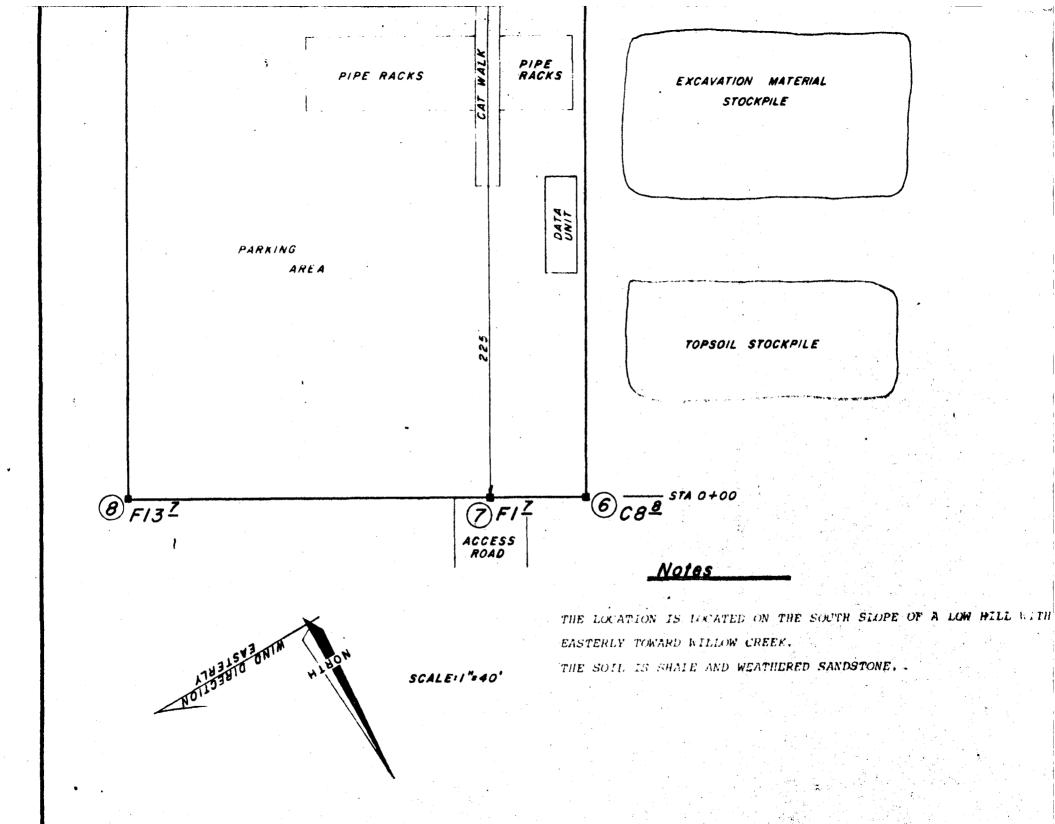


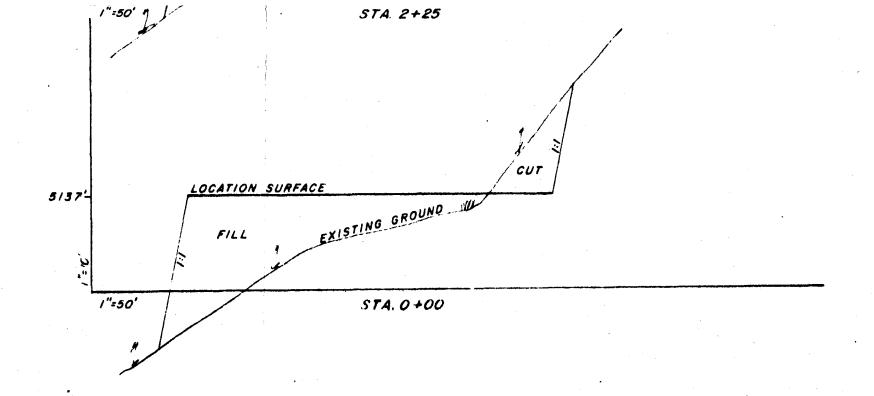


CNG PRODL WELL LAYOU R.B.U. 9









APPROXIMATE QUANTITIES

CUT: 15,540 Cu. Yds.

FILL: 11,260 Cu. Yds.

8' FILL 5'

KEYWAY A-A



JERRY D. ALLRED & ASSOCIATES

Surveying & Engineering Consultants

121 North Center Street P.O. Drawer C DUCHESNE, UTAH 84021 (801) 738-8352

PRUARY 1985

GENERAL DRAINAGE

79-128-118

OPERATOR	eg Co	DATE _	3-2785
WELL NAME RBU #9-13E	// 		
SEC NESE 13 T 105		OUNTY This	til
43-647-31605 API NUMBER		Jel TYPE OF LEASE	
CHECK OFF:			
PLAT	BOND	L	NEAREST WELL
LEASE	FIELD		POTASH OR OIL SHALE
PROCESSING COMMENTS: When water permit			
need water permit		-	
			
			
			·
APPROVAL LETTER:	•		
SPACING: A-3 Kirer Bend UNIT		CAUSE	NO. & DATE
c-3-b		c-3-c	
STIPULATIONS:			
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355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

March 28, 1985

CNG Producing Company
P. 0. Box 2115
705 S. Elgin
Tulsa, Oklahoma 74101-2115

Gentlemen:

Re: Well No. River Bend Unit #9-13E - NE SE Sec. 13, T. 10S, R. 19E 1664' FSL, 888' FEL - Uintah County, Utah

Approval to drill the above referenced gas well is hereby granted in accordance with Section 40-6-18, Utah Code Annotated, as amended 1983; and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure, subject to the following stipulations:

 Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water.

In addition, the following actions are necessary to fully comply with this approval:

- 1. Spudding notification to the Division within 24 hours after drilling operations commence.
- 2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
- Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695 or R. J. Firth, Associate Director, (Home) 571-6068.

Page 2 CNG Producing Company Well No. River Bend Unit #9-13E March 28, 1985

> This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application 4. for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-047-31605.

Sincerely,

Associate Director, Oil & Gas

as

Enclosures

cc: Branch of Fluid Minerals

Forth 3160-3 (November 1983) (formerly 9-331C)

UNITED STATES DEPARTMENT OF THE INTERIOR



Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

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1a. TYPE OF WORK	- 45					-
	RILL 🛛 APP	? 1 001985N		PLUG BA	ACK 🗆	7. UNIT AGREEMENT NAME
D. TYPE OF WELL	OAS FEE	_				River Bend
WELL		HON OF OIL		SINGLE MULT	IPLE X	River Bend 6. FARM OR LEASE NAME
2. NAME OF OPERATOR	GAS	SIGN OF OIL				RBU
CNG Produc	cing Company	a MIMING				9. WELL NO.
O. LUCKES OF OFERIOR	•					9-13E
P. O. Box	2115, 705 S.	Elgin, Tu	ılsa	, OK 74101-	2115	10. FIELD AND POOL, OR WILDCAT
T. LOCATION OF WELL (Report location clearly an	d in accordance wi	th any	State requirements.*)		
1,004	' FSL & 888'	FEL		·		11. SEC., T., E., M., OR BLE.
At proposed prod. so						AND SURVEY OR AREA
	same	•				Sec. 13-T10S-R19E
	AND DIRECTION FROM NE	REST TOWN OR POS	T OFFIC	£.		12. COUNTY OR PARISH 13. STATE
10 miles	SW of Ouray			•		Uintah Uta
15. DISTANCE FROM PROF LOCATION TO NEARES			16. N	O. OF ACRES IN LEASE	17. NO. 6	OF ACRES ASSIGNED
PROPERTY OR LEASE (Also to Degrest dr)	LINE PT	888'		1097.87	TOT	HIS WELL
18. DISTANCE FROM PRO	POSED LOCATIONS		19 P	ROPOSED DEPTH	20 20-	160 BY OR CABLE TOOLS
OR APPLIED FOR, ON TE	DRILLING, COMPLETED,	2200'		6700'	1	
21. ELEVATIONS (Show wh			<u> </u>		Ro	tary
5141'				•		22. APPROX. DATE WORK WILL START
23.						4-29-85
	. 1	PROPOSED CASI	NG ANI	CEMENTING PROGE	AM	
SIZE OF ROLE	BIZE OF CABING	WEIGHT PER P	007	BETTING DEPTH		QUANTITY OF CEMENT
12 1/4"	8 5/8"	24#		± 400'	Cmt	calc. to surface
7 7/8"	5 1/2"	17#		±6700'		calc. to surface
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All Condition Exhibits Att: "A" Plat "B" Drilling	d, it will be ns for Approv ached Plan Preventor Eq	done in a al of Not	acco	rdance with to Drill wil "E" Acces "F" Produ	instru 1 be a s Road	s Facilities
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(This space for Feder	al or State office use)					
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	NOTICE OF APP	PROVAL	Cex	Werra w endivided	il attachi Copy	

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Company	CNG Produci	ng Company		_ Well No	9-13E	
Location _	Sec. 13	TIOS	R19E	Lease No.	U-013765	
Onsite Ins	pection Date	03-15-8	35			

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

A. DRILLING PROGRAM

1. Estimated Depth of Anticipated Water, Oil, Gas, or Minerals

All fresh water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

BOP and choke manifold systems will be consistent with API RP 53. Pressure tests will be conducted before drilling out from under all casing strings which are set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

The District Office should be notifed, with sufficient lead time, in order to have a BLM representative on location during pressure testing.

3. Casing Program and Auxiliary Equipment

Prior to drilling out the surface casing shoe, the annular-type preventer and the ram-type preventers will be tested to 1,500 psi.

The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

4. Mud Program and Circulating Medium

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion reports shall be submitted to this office on a weekly basis.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the authorized officer (AO).

6. Other Conditions for Drilling Program

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The spud date will be reported orally to the AO within 48 hours after spudding. If the spudding occurs on a weekend or holiday, the report will be submitted on the following regular work day. The oral report will be followed up with a Sundry Notice.

In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 3160-6 "Monthly Report of Operations", starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed, in duplicate, to the Vernal BLM District Office, 170 South 500 East, Vernal, Utah 84078.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producting status. Such notification will be sent by telegram or other written communication, not later than 5 days following the date on which the well is placed on production.

Pursuant to NTL-2B, with the approval of a District Engineer, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During the period so authorized, an application for approval of the permanent disposal method, along with the required water analysis and other information, must be submitted to the District Engineer.

Pursuant to NTL-4A, lessees or operators are authorized to vent/flare gas during initial well evaluation tests, not exceeding a period of 30 days or the production of 50 MMCF of gas, whichever occurs first. An application must be filed with the District Engineer and approval received, for any venting/flaring of gas beyond the initial 30 day or authorized test period.

A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the appropriate District Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in 43 CFR 3162.7 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

A first production conference will be scheduled within 15 days after receipt of the first production notice.

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

Pursuant to Onshore Oil and Gas Order No. 1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal laws and regulations and with State and local laws and regulations to the extent that such State and local laws are applicable to operations on Federal or Indian lands.

B. THIRTEEN POINT SURFACE USE PLAN

7. Location of Tank Batteries and Production Facilities

All facilities will be painted within 6 months of installation.

If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain $1\frac{1}{2}$ times the storage capacity of the battery.

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling onlease or off-lease will have prior written approval from the AO.

8. Methods of Handling Waste Disposal

The reserve pit will not be lined.

Burning will not be allowed. All trash must be contained in a wire mesh trash cage and hauled away to an approved disposal site at the completion of the drilling activities.

Produced waste water will be confined to an unlined pit for a period not to exceed 90 days after initial production. During the 90 day period, an application for approval of a permanent disposal method and location, along with required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance, and will be grounds for issuing a shut-in order.

9. Well Site Layout

The reserve pit will be located as indicated in the layout diagram.

The stockpiled topsoil will be stored near stake No. 7 on the north side of the pad. About 4" of topsoil will be stockpiled there.

Access to the well pad will be from the ridgetop to the south of the pad. About 1,500 feet of new access road will be needed to reach the location from existing roads.

Reserve pits will be fenced with a wire mesh fence and topped with at least one strand of barbed wire.

10. Plans for Restoration of Surface

If the wellsite is to be abandoned, then all disturbed areas will be recontoured to the approximate natural contours.

The stockpiled topsoil will be evenly distributed over the disturbed areas.

Seed will be broadcast or drilled at a time specified by the BLM. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage.

The following seed mixture will be used:

Crested wheatgrass 2 lbs./acre
Western wheatgrass 2 lbs./acre
Yellow sweetclover 2 lbs./acre
Fourwing saltbush 2 lbs./acre

11. Other Information

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.2.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3164.

The dirt contractor will be provided with an approved copy of the surface use plan.

A cultural resource clearance has been received for the project. If any cultural resources are found during construction, all work will stop and the AO will be notified.

This permit will be valid for a period of one year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

DIVISION OF OIL, GAS AND MINING

	SPUDDING INFORM	ATION	API #43	3-047-31605	5
NAME OF COMPANY:CN	G PRODUCING COMPAN	Y			
WELL NAME: RI	VER BEND UNIT #9-1	3E	······································		· · · · · · · · · · · · · · · · · · ·
SECTION NE SE 13 TOWNSHI	P 10S RANGE	19E	COUNTY	Uintah	·
DRILLING CONTRACTOR Le	on Ross		·		
RIG #					
SPUDDED: DATE 5-18-85					
TIME 10:24 A	<u>M</u>				
How					
DRILLING WILL COMMENCE	5/22/85 - 01sen	Rig #2			
REPORTED BY Shirley		_			
TELEPHONE # 722-4521		-	,		
					,
DATE 5-20-85	_	SIGNED_	AS		



CNG PRODUCING COMPANY

P.O. BOX 1360, ROOSEVELT, UTAH 84066, (801) 722-4521

RECEIVED

MAY 2 1 1985,

DIVISION OF OIL GAS & MINING

Bureau of Land Management Minerals Management Service 170 S. 500 E. Vernal, Utah 84078

May 20, 1985

This is to inform you that the RBU 9-13E , lease # U-013765	۰,
located in the $\frac{NE}{1/4}$ of the $\frac{SE}{1/4}$ of Section $\frac{13}{1}$, $\frac{10S}{10S}$, $\frac{R}{19E}$,	
Uintah County, Utah , was spudded 5-18-85 at 10:24	am 1 7801
by Leon Ross Drilling Co. (dry hole driller).	
They drilled 420 feet of 12-1/4 inch hole then ran 10 joints	
8-5/8 inch 24 #, K-55; casing with 3 centralizers, fl	
collar or insert float at <u>377'</u> , and shoe at <u>419'</u> .	•
Cemented by <u>Dowell-Schlumberger</u> using <u>195</u> sacks of class/type <u>"G"</u> cement with <u>1/4# per sack celo flake.</u>	•
Yield 1.11 , weight 15.4 , 38.5 bbls slurry. Cement to surface	<u>:</u>
(yes/xxx).	·

Sincerely,

Darwin Kulland

District Superintendent

DK/sf

cc: JDH

State of Utah
Division of Oil, Gas & Mining
355 W. North Temple
3 Triad Center - Suite 350
Salt Lake City, Utah 84180-1203

				Form approved.
Form 3160-5 (November 1983) (Formerly 9-331)	UNITED DEPARTMENT (STATES OF THE INTERIOR	SUBMIT IN TRIPLICATES (Other instructions on reverse side)	
	BUREAU OF LA	ND MANAGEMENT		U-013765
		ND REPORTS ON or to deepen or plug back PERMIT—" for such propose	to a different reservoir.	6. IF INDIAN, ALLOTTER OR TRIBE NAME
				7. UNIT AGEREMENT NAME
~	У отшев	·		River Bend
CNC Droduci	na Companii			RBU
CNG Produci	ng Company	<u> </u>		9. WELL NO.
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			·	Sec. 13-T10S-R19E
43-047-3160		ATIONS (Show whether DF. RT.) 5141 GR	CR. FL.)	Uintah Utah
43-047-3160				
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*See Instructions on Reverse Side

Form 3160-4 (November 1983) (formerly 9-330)

TED STATES

SUBMIT IN DUPLI

(See other In-

Form approved. Budget Bureau No. 1004-0137 Expires August 31, 1985

DEPARTMENT OF THE INTERIOR structions on 5. LEASE DESIGNATION AND SERIAL NO. BUREAU OF LAND MANAGEMENT U-0137656. IF INDIAN, ALLOTTER OR TRIBE NAME WELL COMPLETION OR RECOMPLETION REPORT GENUED* 1a. TYPE OF WELL: OIL WELL WELL X 7. UNIT AGREEMENT NAME DRV SEP 2 3 1985 b. TYPE OF COMPLETION: River Bend S. FARM OR LEASE NAME WORK PIUG BACK NEW X DEEP-DIFF 2. NAME OF OPERATOR RBU DIVISION OF OIL CNG Producing Company 9. WELL NO. **GAS & MINING** 3. ABDRESS OF OPERATOR 9 - 13E705 S. Elgin Ave., P.O. Box 2115, Tulsa, OK 74101-2115 10. FIELD AND POOL, OR WILDCAT 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements). Natura Buttle 1664' FSL & 888' FEL At surface NESE SEC., T., R., M., OR BLOCK AND SURVEY OR AREA At top prod. interval reported below Sec. 13-T10S-R19E At total depth Same 14. PERMIT NO. DATE ISSUED 12. COUNTY OR 13. STATE PARISH 43-047-31605 4-9-85 Uintah Utah 15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF. RKB. RT. GR. ETC.)* 19. ELEV. CASINGHEAD 5-29-85 9-11-85 5-18-85 5141 GR 5153 KB N/A 20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., 23. INTERVALS ROTARY TOOLS CABLE TOOLS HOW MANY DRILLED BY 6127 6600' Surface to T| D 24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD) WAS DIRECTIONAL SURVEY MADE 5968'-5984' ·5468'-5488' No 26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED OLL/GR - CDL/CN/GR) No 28. CASING RECORD (Report all strings set in well) CABING SIZE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE CEMENTING RECORD AMOUNT PULLED 8 5/8 24 419 12 1/4 Cmt to surf w/195 sx5 1/2 176169 7 7/8 Cement w/825 sx LINER RECORD 30. TUBING RECORD 8125 TOP (MD) BOTTOM (MD) SACKS CEMENT SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD) 3/8" 5969 5593 31. PERFORATION RECORD (Interval, size and number) ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED See Attachment See Attachment 33. PRODUCTION DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in) 9-10-85 Flowing SI-WOP DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OIL-BBL GAS-MCF. WATER-GAS-OIL BATIO -BBL. 9-11-85 24 12/64 0 2391 0 N/A FLOW, TUBING PRESS CALCULATED 24-HOUR BATE CASING PRESSURE OIL--BBL GAS-MCF. WATER--HBL. OIL GRAVITY-API (CORR.) 2391 1300 0 0 N/A 1600 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY Flared Jim Sweat 35. LIST OF ATTACHMENTS Perforation and Stimulation Report 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records TITLE Sr. Engr. Tech. 9-19-85 SIGNED DATE

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	ITENTS, ETC.		TOP	ď
					NAME	MEAS, DEPTH	TRUE VERT. DEPTH
					GR oil shale	3986	+1167
					Wasatch Tge	42001	+ 953
					Gr. River Tge	4554	+ 599
					Wasatch	4718	+ 435
•					Chapita Wells	5432	- 279
		v.			Utteland Buttes	.64981	-1345
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CNG PRODUCING COMPANY

PERFORATION AND STIMULATION REPORT RBU 9-13E

Perforation	Record	L	Acid, Shot, Fracture, Cement Squeeze, Etc.
Zone and Depth	<u>Size</u>	No.	Amount and Kind of Material Use
Chapita Wells 5968'-5984'	0.50	18	Frac with 30,500 gal. 67/75 quality N_2 foam and 64,410 lbs. 16/30 sand.
Chapita Wells 5468'-5488'	0.50	22	Frac with 23,030 gal. $67/75$ quality N_2 foam and $46,000$ lbs. $16/30$ sand.

Note: Packer set at 5593'.

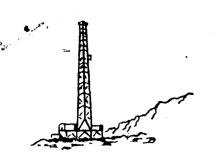
Flow tested 1281 MCFD, 12/64 choke, 1600 psi from perforations 5968'-5984' up tubing. Flow tested 1110 MCFD, 12/64 choke, 1300 psi from perforations 5468'-5488' up casing annulus.

•				Form approved. Budget Bureau No. 1004-0135
Form 3160-5 (November 1983)	UNITED ST	ATES	SUBMIT IN TRIPLICATES (Other Instructions on re-	Expires August 31, 1985
(Formerly 9-331)	DEPARTMENT OF T		verse side)	5. LEASE DESIGNATION AND BERIAL NO
	BUREAU OF LAND			U-013765 6. IF INDIAN, ALLOTTER OR TRIBE NAME
SUN (Do not the this	DRY NOTICES AND form for proposals to drill or to use "Application for pers	deepen or pigg back t	o a different reservoir.	
1.				7. UNIT AGREEMENT HAME
OIL GAS WELL	X 07231			River Bend
2. NAME OF OPERATOR				S. PARM OR LEASE HAME
CNG Producir				RBU
3. ADDRESS OF OPERATOR		1		9-13E
4. LOCATION OF WELL (R See also apace 17 belo At surface	eport location clearly and in acco	15, Tulsa, OK	requirements.*	10. FIELD AND POOL, OR WILDCAY
	' FSL & 888' FEL			11, ESC., T., E., M., OR BLE. AND SURVEY OR AREA
•				Sec. 13-T10S-R19E
14. PERMIT NO.		(Show watther DF, NT.	il re.)	12. COUNTY OR PARISH 13. STATE
43-047-31605		5141 GR		Uintah Utah
16.	Check Appropriate Box	To Indicate Natur	e of Notice, Report, or C	other Data
,	OTICE OF INTENTION TO:	1	0000000	SHT REPORT OF:
TEST WATER SEUT-OF	PCLL OR ALTER CA	ASING	WATER SECT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPILE	TE	PRACTORS TREATMENT	ALTERING CASING
SHOOT OR ACIDISE	ABANDON*		SHOOTING OR ACIDIZING	TREMMODINAGE.
REPAIR WELL (Other)	CHANGE PLANS		(Other) Operation:	of multiple completion on Well
proposed work. If nent to this work.)	well is directionally drilled, give	e subsurface locations	and measured and true vertica	including estimated date of starting any il depths for all markers and sones perti-
No Act	•	on or oury, r	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
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•			SEP 2	3 1985
.*			JIVISION GAS & M	OF OIL
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18. I bereby certify that	the foregoing is true and correct	· · · · · · · · · · · · · · · · · · ·		
SIGNED Any	x C. Reektal	TITLE Sr. E	ngr. Tech.	DATE 9-19-85
(This space for Feder	rai or State office tase)			
		Angere w		DATE
CONDITIONS OF AP	PROVAL, LF ANT:	TITLE		- VA

"See Instructions on Reverse Side

DEPARTMENT OF THE INTERIOR TO STREAM OF LAND MANAGEMENT AND REPORTS ON WELLS (1D 001 and this form of proposals to goth of the departs of the form of proposals to goth of the form of the form of proposals to goth of the form of	orm 3160-5 ovember 1983)	UNITED STATES	SUBMIT IN TRIPLICA	Form approved. Budget Bureau No. 1004-0
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS (the sat use tills form for proceeding offill or degrees or griss back to a different reservoir. O'APPLICATION FOR FERMIT— for the proposed of the control of the cont		TMENT OF THE INTE		Expiles Nagasi 31, 1903
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Other Services Servic		anneals as delli as to despes as of	us hark to a different reservoir.	
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CNG Producing Company ADDRESS OF STREAMS TOS S. Eligin Ave., P.O. Box 2115, Tulsa, OK 74101-2115 DECRIFOR OF TELL (Report location clearly and in accordance with any State requirements.* 1664' FSL & 888' FEL 11. BECGIFOR OF ALL (ATT DESCRIPTION OF ALL ATT) Sec. 13-T10S-R19E 16. FIRST OF CALLE ATT Sec. 13-T10S-R19E 16. FIRST OF ALL ATT Sec. 13-T10S-R19E 17. DECRIFOR OF ALL ATT Sec. 13-T10S-R19E 18. BLANAHOUR (Show winther of Notice, Report, or Other Date ROTICE OF INTENTION TO: THE VALUE AND POOL, OR WILLOW Sec. 13-T10S-R19E 19. FIRST OF ALLE ATT Sec. 13-T10S-R19E 10. FIRST OR ALLE ATT Sec. 13-T10S-R19E 11. BECGIFOR OF ALLE ATT Sec. 13-T10S-R19E 12. COMPAT OR ALLE ATT Sec. 13-T10S-R19E 13. BLANAHOUR (Show winther of Notice, Report, or Other Date ROTICE OF INTENTION TO: THE VALUE ACCOUNTS TREATION TO: ALBERT AND POOL, OR WILLOW Sec. 13-T10S-R19E 14. BECGIFOR OR ALLE ATT Sec. 13-T10S-R19E 15. FIRST OR ALLE ATT Sec. 13-T10S-R19E 16. FIRST OR ALLE ATT Sec. 13-T10S-R19E 10. FIRST OR ALLE ATT Sec. 13-T10S-R19E 10. FIRST OR ALLE ATT Sec. 13-T10S-R19E 11. BECGIFOR OR ALLE ATT Sec. 13-T10S-R19E 12. COMPAT OR ALLE ATT ALLE ATT BETT OR ALLE 10. FIRST OR ALLE ALL ALLE ALLE ATT ALLE ATT BETT OR ALLE 10. FIRST OR ALLE ALL ALLE ALLE ATT ALLE ATT BETT OR ALLE 10. FIRST OR ALLE ALL ALLE ALLE ATT BETT OR ALLE 10. FIRST OR ALLE ALL ALLE ALL ALLE ALLE ATT BETT OR ALLE 10. FIRST OR ALLE ALL ALLE ALL ALLE ALL ALLE ALL ALLE ALL ALLE ALL ALLE A		1		I
Thereby certify that the foregoing is true and correct. Joseph Johnson Company of the Chapita Wells 5968'-84' and 5468'-88'. Part Johnson Chapita Wells and correctly that the foregoing is true and co	NAME OF OPERATOR			S. FARM OR LEASE NAME
705 S. Eigin Ave., P.O. Box 2115, Tulsa, OK 74101-2115 100-110-110-110-110-110-110-110-110-11		any		1
TOS. E. 1811 AVE. 9. 10. BOX 11. COLOR OF STATE				
11. SEC. 7. S. N. O. MAL AND SECRET 17 Series 1664' FSL & 888' FEL 11. SEC. 7. L. N. O. MAL AND SECRET 17 Series 13.—TITLE St. Edge. Tech. 11. SEC. 7. L. N. O. MAL AND SECRET 17 Series 13.—TITLE St. Edge. Tech. 11. SEC. 7. L. N. O. MAL AND SECRET 17 Series 13.—TITLE St. Edge. Tech. 11. SEC. 7. L. N. O. MAL AND SECRET 18.—TITLE St. Edge. Tech. 11. SEC. 7. L. N. O. MAL AND SECRET 18.—TITLE St. Edge. Tech. 11. SEC. 7. L. N. O. MAL AND SECRET 18.—TITLE St. Edge. Tech. 11. SEC. 7. L. N. O. MAL AND SECRET 18.—TITLE St. Edge. Tech. 11. SEC. 7. L. N. O. MAL AND SECRET 18.—TITLE SECRET 18.—TITLE St. Edge. Tech. 12. COUNTY OF PARISE 18. TATE 13. Sec. 13.—TITLE St. Edge. Tech. 14. Sec. 7. L. N. O. MAL AND SECRET 18.—TITLE St. Edge. Tech. 14. Sec. 7. L. N. O. MAL AND SECRET 18.—TITLE St. Edge. Tech. 15. Sec. 13.—TITLE St. Edge. Tech. 16. Sec. 13.—TITLE St. Edge. Tech. 16. Sec. 13.—Title St. Edge. Tech. 17. Sec. 13.—Title St. Edge. Tech. 18. Sec. 13.—Title St. Edge. Tech. 19. Sec. 13.—Title St. Edge. Tech. 19. Sec. 13.—Title St. Edge. Tech. 10. Sec. 13.—Title St. Edge. Tech. 11. Sec. 13.—Title St. Edge. Tech. 12. Sec. 13.—Title St. Edge. Tech. 13. Sec. 13.—Title St. Edge. Tech. 14. Sec. 13.—Title St. Edge. Tech. 15. Sec. 13.—Title St. Edge. Tech. 15. Sec. 13.—Title St. Edge. Tech. 16. Sec. 13.—Title St. Edge. Tech. 16. Sec. 13.—Title St. Edge. Tech. 17. Sec. 13.—Title St. Edge. Tech. 18. Sec. 1	705 S. Elgin Ave.,	P.O. Box 2115, Tule	sa, OK 74101-2115	
Sec. 13-TIOS-R19E FRANTY TO. 43-047-31605 16. REVATIONS (Show whether Dr. Pf. Ch. Ma.) Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTERPROTOR TO: THEST WATER REPORT OF INTERPROTOR TO: THEST WATER REPORT OF A SAME AND	See also space 17 below)		,	
Sec. 13-T10S-R19E Sec. 13-T10S-R19E 12. COURTY OF PARISH 13. STATE 43-047-31605 Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTERTION TO: TEST WATER RESOLUTE PRACTURE TRAIT SEPAIR WILL (Other) Observation of Actibility Service of Conference of C		, 888' FEL		11. SEC., T., R., M., CE BLE. AND
THE PO 16. LEVATIONS (Show weather Pr. N. Ch. Mc.) 12. COUNTY OF PARISHE 12. THE TABLE 12. COUNTY OF PARISHE 12. STATE 43-047-31605 13. COUNTY OF PARISHE 12. CHARGE PR. N. Ch. Mc.) 14. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data SUBSEQUENT REPORT OF: THE WITH SECTION SECTION OF INTENTION TO: THE WITH SECTION SECTION OF INTENTION TO: THE WITH SECTION SECTION OF ACTUAL SECTION OF INTENTION TO: THE WITH SECTION SECTION OF ACTUAL SECTION OF INTENTION OF ACTUAL SECTION OF ACTUAL	200. 232 0			
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PRACTORS TREAT ### ALTERING CARING ####################################	**** **** *****	PELL OR ALTER CARING	WATER ARUT-OFF	REPAIRING WELL
ABANDON* SECULT ABANDON* CHANGE FLANE CHANGE FLANE CORPT: ROPOTE TROUBE of multiple completion on Well Completion of Record Log form. Observates increased on confliction of recompletion Report of Marketine Proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and toses in ment to his work. Operations Report for the Month of August 1985. Perforate and frac Chapita Wells 5968'-84' and 5468'-88'. RECEIVED SEP 2 3 1985 DIVISION OF Oil GAS & MINING I beredy certify that the foregoing is true and correct. TITLE St. Engr. Tech. DATE 9-19-85				ALTERING CARING
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SEP 2 3 1985 DIVISION OF OIL GAS & MINING Thereby certify that the foregoing is true and correct, signed Angle C. Backled Title Sr. Engr. Tech. DATE 9-19-85	-	•	• •	•
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SIGNED May C. Balled TITLE Sr. Engr. Tech. DATE 9-19-85				DIVISION OF OIL
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	11	$\alpha \wedge (1/1)$	Sr. Engr. Tech.	DIVISION UF OIL GAS & MINING
(This space for Federal or State office use)	SIGNED Lyg C	Boulted TITLE	Sr. Engr. Tech.	DIVISION UF OIL GAS & MINING

*See Instructions on Reverse Side



L. D. "Vern" HUNTER Consulting Geologist

TELEPHONE (406) 656-5197

2903 PARKHILL DRIVE BILLINGS, MONTANA, 59102

RECEIVED

DEC 1 0 1985

DIVISION OF OIL

CNG PRODUCING COMPANY

RBU No. 9-13E

NE SE Section 13, T. 10 S., R. 19 E.

UINTAH COUNTY, UTAH

PREPARED FOR: CNG PRODUCING COMPANY

By: L. D. 'Vern' Hunter Consulting Geologist Billings, Montana OPERATOR:

CNG Producing Company

WELL:

RBU No. 9-13E

LOCATION:

NE' SE' Section 13, T. 10 S., R. 19 E.

1,664' FSL & 888' FEL Uintah County, Utah

TOPOG REFERENCE:

Big Pack Mtn., NW

ELEVATIONS:

5,141' Grd., 5,153' KB

SPUD DATE:

May 21, 1985 (11:30 pm)

SURFACE CASING:

8-5/8" 24# csg to 419'; cemented w/ 195 sx Type G w/ $\frac{1}{4}$ #

cello flake per sx. Had cement returns last 2 bbls of

displacement.

HOLE SIZE:

12½" to 420'

7-7/8" from 431' to TD

TD AND DATE:

6,600' May 28, 1985 (2:45 pm)

6,603.8' SLM 6,604' Logger

CORES:

None

LOST CIRCULATION:

None of significance

FRACTURE ZONES:

None apparent

OIL ON PITS:

None reported

WATER FLOWS:

None reported

SAMPLES:

30' samples from under surface to 4,000'

10' samples from 4,000' to TD

DRILL STEM TESTS:

None

ELECTRIC LOGS:

Dresser Atlas

Dual Laterolog/GR/Cal from 6,600' to 434' Den-Neu/GR/Cal from 6,612' to 1,990' Prolog-none (Computer malfunction) F log film from 6,612' to 1,990'

SAMPLE AND/OR PENETRATION RATE TOPS:

Formation	Depth	Datum
Lower Green River Oil Shale	3,996'	+1,157
Wasatch Tongue	4,187'	+ 966
27¹ ss	4,225'	+ 928
Green River Tongue	4,540'	+ 613
Wasatch	4,703'	+ 450
Chapita Wells	5,413'	- 260

LOG TOPS:

Formation	Depth	Datum
Green River	1,315'	+3,838
X-Marker	2,008'	+3,145
A Zone	2,520'	+2,633
A+	2,822	+2,331
B Zone	2,854'	+2,299
Purple Marker	2,900'	+2,253
C Zone	2,940'	+2,213
D Sandstone	3,050'	+2,103
E Zone	3,146	+2,007
F Zone	3,242	+1,911
G Zone	3,296'	+1,857
G+		
H Zone	3,450'	+1,703
I Zone	3,530'	+1,623
J Zone	3,615'	+1,538
K Zone	3,796 '	+1,357
u K ₁	3,851'	+1,302
Lower Green River Oil Shale	3,986'	+1,167
Wasatch Tongue	4,200'	+ 953 4222-46=wet ss
2	4,248	+ 905
3	4,297'	+ 856
Green River Tongue	4,554'	+ 599
Wasatch	4,718'	+ 435
Chapita Wells	5,432'	- 279
Uteland Buttes	6,498'	-1,345
TD	6,602'	-1,449

MUD LOGGING UNIT:

Brown Logging

Unit #104

Carl Anderton Loggers:

Mark Anderton

Radio 722-4501-5792 (ans. serv.)

CONTRACTOR:

Olsen Rig No. 2

999 18th St., Suite 3300

Pusher: Leon Schultz

John Fry--relief

Denver, CO 80202

MUD:

Wilmco

1515 Arapahoe, Suite 210

Denver, CO 80202

Engineer: John Burrows

Lee Ozbirn

801-738-2735 (office) 722-4501 (mobile)

WELL-SITE DRILLING SUPERVISOR:

Bob Slaugh/Dennis Ivie

CNG Unit #114

CNG PRODUCING COMPANY:

J. D. Holliman

918-599-4001 (office)

705 S. Elgin

P. O. Box 2115

918-627-4739 (home) Terry Reeves

Tulsa, OK 74101-2115

"J.P." Palastak

WELL-SITE GEOLOGIST:

L. D. 'Vern' Hunter 2903 Parkhill Drive

Billings, MT 59102 Tp 406-656-5197

From 3,000' to TD

STATUS: To complete as a Chapita Wells gas producer.

Ran 109 jts $5\frac{1}{2}$ " K-55, 17# (4,514.45'), 39 jts $5\frac{1}{2}$ " N-80, 17# (1,656.76').

Total 6,171.21'; shoe at 6,168.21', float at 6,126.86', short jt at

4,555.65'; 3' up on 12' KB.

Cemented with BJ: pump 23 bb1 mud clean. Lead 400 sx thrifty mix 3,

.4% FL-19, 1/4 sx celloflake. Tail 425 sx SureFill, .4% FL-19, 5#/sx gilsonite. Flush w/ 142 bbl 2% KCl water w/ clay stay in first 50 bbl.

Bump plug 5:30 a.m., May 30, 1985.

RIG RELEASED: May 30, 1985 (10:00 a.m.)

CHRONOLOGICAL HISTORY

DATE	PTD	ACTIVITY	FOOTAGE
	8:00 a.m.		
May 22, 1985	845'	Drilling	414
23	2,278 '	Drilling	1,433'
24	3,381'	Drilling	1,103'
25	4,340'	Drilling	959 '
26	5,000'	Drilling	660'
27	5,759'	Drilling	759'
28	6,425'	Drilling	666 '
29	6,600'	Logging	175'

DEVIATIONS

DATE	DEPTH	AMOUNT
May 22, 1985	390 '	1-1/4°
23	8801	3/4 ⁰
	1,379'	1-1/2°
	1,877'	1-1/4 ⁰
24	2,378'	2°
	2,872'	2°
25	3,339'	1-3/4 ⁰
	4,341'	1-3/4°
26	5,000	10
29	6,600'	1-1/40

MUD CHECKS

DATE	DEPTH	WT.	VIS.	TYPE	WL	KC1	Ph.	SOLIDS	LCM	CHLORIDES
May 22, 1985	1,340'	8.5	27	Water	_	12%	9.0	-	-	20,500
23	2,500'	8.4	27	Water	-	-	10.5	-	-	11,000
24	3,655	8.5	27	KC1 wtr		1%	10.0	_	•••	18,000
25	4,464	8.6	27	KC1 wtr	-	$1\frac{1}{2}\%$	10.5	-	-	19,500
26	5,161'	8.6	27	KC1 wtr	-	2½%	10.0	-		26,500
27	5,860'	8.6	27	KCl wtr	-	2½%	10.5	-		28,000
28	6,600'	9.0	31	KC1/Poly	10.5	3½%	10.5	1%	-	59,500

BIT RECORDS

No.	Size	Co.	Type	Out	Footage	Hours	Ave. Ft/Hr
1	7-7/8"	STC	F-4	5,000'	4,569'	94.5	48.3
2	7-7/8"	STC	F-3	6,600'	1,600	54.25	29.5

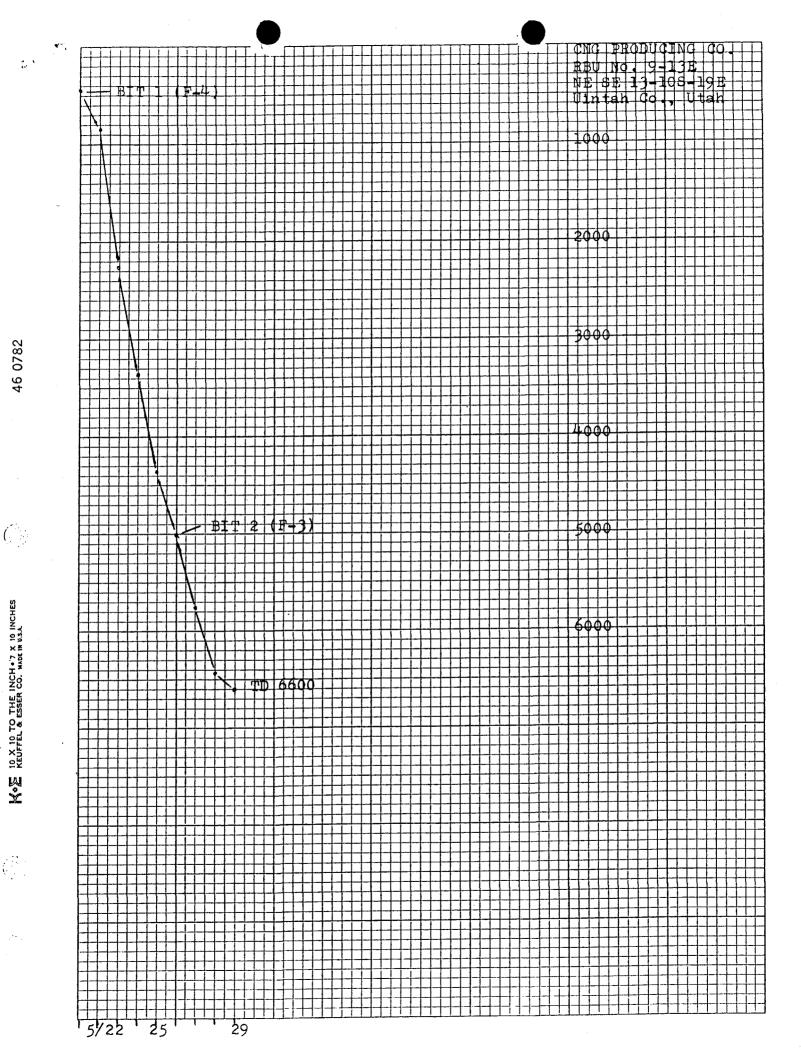
REPORT FOR SHOWS & DRILLING BREAKS

							TOTAL GAS	
		SHOW &/or		DRLG.	DRLG.	DRLG.	BEFORE-	
		BREAK #'s		RATE	RATE	RATE	DURING- MUD LOGGER	
				BEFORE	FOR	AFTER	AFTER- SAMPLE	
DATE			DEPTH	BREAK	BREAK	BREAK	BREAK DESCRIPTION	1
May 22,	1985	_	830	-		_	_	
23		1	970-1000	1	. 7	1	0- 200- 20 0il sh	
		2	1576-1590	1	• 5	1	10- 60- 10 Oil sh	
		3	1656-1672	1	. 7	. 1	10- 160- 10 Oil sh	
		4	2116-2140	1	.6	. 8	5-800-2 0il sh/ls	
			2278	-	-	-	BG-10; Conn-40	
24		5	2520-2553	1	.3	. 1	0- 100- 0 Ss	
		6	2658-2680	1.2	. 7	1.5	0-200-0 Oil sh/ls	
		7	2708-2718	1.5	. 7	1.5	0- 0- 0 Ss	
		8	3053-3088	1.5	. 7	1.5	0- 100- 0 Ss	
		.9	3189-3210	1.5	• 5	1.5	0- 0- 0 Ss	
		10	3306-3321	1.5	.6	1.5	0- 100- 0 Ss	
		11	3340-3347	1.5	.7	1.5	0- 70- 0 Ls	
		-	3381		· · · · · · · · · · · · · · · · · · ·	-	BG-20; Conn-100	
25		12	3470-3486	2	1	2	0- 0- 0 Ss	
		13.	3582-3586	2	1	2	0- 80- 10 Ss	
		14	3718-3722	2	1	2	10- 10- 10 Ss	
		15	3742-3750	2	1	2	10- 500- 10 Ss	
		16	3862-3870	2	1	2	20- 100- 20 Ss	
		17	3924-3940	2	. 7	2	20- 20- 20 Ss	
		18	4010-4046	2	. 7	1.5	20- 200- 20 Oil sh	
		19	4168-4198	2	. 7	1.5	20- 460- 20 Oil sh	
		20	4230-4250	1.5	• 7	2.5	20- 150- 50 Ss	
		-	4340	-	-	~	BG-20; Conn-100	
26		21	4560-4576	1.5	.8	1.5	20- 700- 20 Sh/ls	
		22	4640-4665	2	.6	2	20- 500- 20 Ss	
		23	4690-4694	1.5	1	1.5	20- 700- 20 Ls	
		-	5000	-	-	-	BG-20; Conn-100; TG-1800	
27		24	5470-5490	2	. 7	2	20- 400- 20 Ss	
		_	5759	-	-	_	BG-20; Conn-100	
28		25	5968-5984	2	.6	2	20-2000- 20 Ss	
		26	6026-6034	2	1	2	20- 500- 20 Ss	
		_	6425	-	-		BG-200; Conn-100	
29		27	6554-6558	3	1.5	3	10- 400- 10 Ss	
		_	6500	-	-	_		

SAMPLE DESCRIPTIONS

BREAK #	DEPTH	LITHOLOGY
1	970-1,000	Sh, med gry, dol'c, firm, tr pyr, calc in pt, no SF
2	1,576-1,590	Sh, tan to med brn, dol'c, firm, calc, wk gold SF, blu-yell cut & CF
3	1,656-1,672	Sh aa
4	2,116-2,140	Sh aa w/ ls, crm, lith, chalky, ti, yell SF, blu-yell cut & CF
5	2,520-2,553	Ss, wht, vf-f, calc, free drlg, ang to sa, wk bluish SF, blu-yell cut & CF
6	2,658-2,680	Sh, med brn, dol'c, firm, calc in pt, dull gold SF, blu-yell cut & CF
7	2,708-2,718	Ss, med gry, vf, calc, free drlg to ti, ang to sa, w/ls, crm to buff, lith, chalky, ti, trost's, fnt gold SF, fnt blu cut & CF
8	3,053-3,088	Ss aa, NS
9	3,189-3,210	Aa becoming fine grained in pt
10	3,306-3,321	Sh, buff to med brn, dol'c, firm, calc in pt, no SF, blu-yell cut & CF
11	3,340-3,347	Sh aa
12	3,470-3,486	Ss, wht, vf, calc, ti, ang to sa, fnt blu-gold SF, no cut
13	3,582-3,586	Sh, med gry to tan, dol'c, firm, calc in pt
14	3,718-3,722	Ss, wht, vf-f, calc, ti, ang to sa, NS
15	3,742-3,750	Sh, med gry, dol'c, firm, calc; tr ss aa
16	3,862-3,870	Ss, tan, vf-f, calc, clay-filled, ang to sa, no SF, blu cut & CF
17	3,924-3,940	Ss, wht, vf-f, ang to sa, calc, free drlg, NS
	SAMPLE TOP:	Lower Green River Oil Shale 3,996'
18	4,010-4,046	Oil sh, med to dk brn, dol'c, firm, fnt dull gold SF, fnt blu-yell cut & CF
19	4,168-4,198	As above
	SAMPLE TOP:	Wasatch Tongue 4,187

BREAK_#	DEPTH	LITHOLOGY
20	4,230-4,250	Ss, wht to 1t gry, vf-f, ang to sa, calc, free drlg, NS
	SAMPLE TOP:	Green River Tongue 4,540'
21	4,560-4,576	Sh, med brn, dol'c, calc, firm, no SF, blu cut & CF
22	4,640-4,665	Ss, lt gry, vf, ang to sa, calc, free drlg to ti, NS: tr ost's & pyrite
23	4,690-4,694	Ls to dol'c, med brn sh, lith, chalky, ti, ost's, gold SF, blu-yell cut & CF
	SAMPLE TOP:	Wasatch 4,703'
	SAMPLE TOP:	Chapita Wells 5,413'
24	5,470-5,490	Ss, wht to lt gry, f w/ tr med, ang to sub-rd, calc, free drlg to ti, w/ org & pink & pale grn & blk grns, no oil show, no SF
25	5,968-5,984	Ss, wht to lt gry, vf, calc, ang to sa, mostly free drlg to ti, no SF, tr pk & pale grn grains
26	6,026-6,034	Ss, med gry, vf-f, calc, clay-filled, ang to sa, pk & blk grns, no SF w/ sh, rd-brn, calc, firm
27	6,554-6,558	Ss/sh aa



STATE OF UTAH

DEPARTMENT OF NATURAL	PERMURAFE
DEFARTMENT OF WATOR	"Laconorc
DIVISION OF OIL, GAS AND	MINING

052	Desi	gnation	and	Serial	Numb	e r
3-0	137	65				

	7. Indian Allettaa er Triba Nama		
SUNDRY NOTICES AND REPORTS ON WELLS			
Do not use this form for proposals to drill new well, deepen existing well	s, or to reenter plugged:		
and abandoned wells.			
Use APPLICATION FOR PERMIT - for such proposals	8. Unit or Communization Agreement		
	River Bend Unit		
1. Type of Well	9. Well Name and Number		
Oil X Gas Other (specify)			
Well Well	RBU 9-13E		
2. Name of Operator	10. API Well Number		
CNG Producing Company	43-047-31605		
3. Address of Operator	4. Telephone Number 11. Field and Pool, or Wildcat		
1450 Poydras St., New Orleans, LA 70112-6000	(504) 593-7260		
5. Location of Well	(33 / 33)		
C. Location of fren			
Footage : 1,664' FSL & 888' FEL	County : Uintah		
QQ, SEC., T., R., M.: NE SE of Sec. 13-T10S-R			
<u>" , " , " , " , " , " , " , " , " , " ,</u>			
NOTICE OF INTENT	SUBSEQUENT REPORT		
(Submit in Duplicate)	(Submit Original Form Only)		
Abandonment New Construction	Abandonment * New Construction		
Casing Repair Pull or Alter Casing	Casing Repair Pull or Alter Casing		
Change of Plans Recompletion	Change of Plans Shoot or Acidize		
Conversion to Injection Shoot or Acidize	Conversion to Injection Vent or Flare		
Fracture Treat Vent or Flare	Fracture Treat Water Shut-Off		
Multiple Completion Water Shut-Off	X Other Annual Status Report		
Other			
	Date of Work Completion		
Approximate Date Work Will Start	Date of Work Completion		
TF	Report results of Multiple Completions and Recompletions to		
	different reservoirs on WELL COMPLETION OR RECOMPLETION		
	AND LOG form.		
	* Must be accompanied by a cement verification report.		
13. DESCRIBE PROPOSED OR COMPLETION OPERATIONS(Clearly sto			
drilled, give subsurface locations and measured and true vertical dep	ths for all markers and zones pertinent to this work.)		
STATUS OF WELL			
	- more time time to the time t		
Shut-in	TOTE CIRTINS IN		
EXPLANATION FOR STATUS OF WELL			
	MAR 0 1 1993		
Under evaluation	Mail O 1 1773		
Office Evaluation			
	DIVISION OF _		
<u>FUTURE PLANS</u>	OIL GAS & MINING		
	CO SAN ANT -		
Possible workover or recompletion			
14. I hereby certify that the foregoing is true and correct			
A. L. MAIL			
Name & Signature Title	Supervisor, Prod. Engineering Date January 29, 1993		
W. Scot Childress			

(State Use Only)

CNG Producing Company

A CNG COMPANY

over the case with the case of the case of

CNG Tower 1450 Poydras Street New Orleans, LA 70112 6000 io041503 7000

June 6, 1994

Mr. Paul M. Andrews
Area Manager, Books Cliff Resource Area
U.S. Dept. of the Interior
Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, UT 84078

RE: River Bend Unit

Application for Disposal Pits

Dear Mr. Andrews:

Enclosed please find an original and two copies of Sundry Form 3160-5 requesting approval for disposal pits at the following locations:

Well Name	Location	Lease Number
RBU 16-3E	SE SE 16-T10S-R19E	U-035316
RBU 5-10E	SW NW 10-T10S-R19E	U-013792
RBU 9-10E	NE SE 10-T10S-R19E	U-013792
RBU 15-10E	SW SE 10-T10S-R19E	U-013792
RBU 5-11F	SW NW 11-T10S-R20E	U-7260
RBU 9-13E	NE SE 13-T10S-R19E	U-013765
RBU 5-14F	SW NW 14-T10S-R20E	U-013793-A
RBU 3-15E	NE NW 15-T10S-R19E	U-013766
RBU 13-15E	SW SW 15-T10S-R19E	U-013766
RBU 8-16F	SE NE 16-T10S-R20E	U-7206
RBU 9-21E	NE SE 21-T10S-R19E	U-013766
RBU 3-24E	NE NW 24-T10S-R19E	U-013786
RBU 8-24E	SE NE 24-T10S-R19E	U-013794

CNG is applying for these disposal pits under the criteria that these wells do not produce more than 5 barrels per day, therefore the following information is not applicable:

1. Water Analysis

2. There are no known aquifers in the area.

Should you have any question please feel free to contact me at (504) 593-7260.

Sincerely,

Enclosure

Susan H. Sachita Susan H. Sachitana Regulatory Specialist

cc: Utah Board of Oil Gas & Mining Darwin Kulland Yvonne Abadie

Form 3160-5 UNITED STATES		FORM APPROVED
, DEPARTMENT OF THE INTE	ERIOR	BHDGET BUREAU NO. 1004-0135
BUREAU OF LAND NAGE	MENT	E RES: MARCH 31, 1993
		5. Lease Designation and Serial No.
SUNDRY NOTICES AND REPORTS		U-013765
Do not use this form for proposals to drill or to		6. If Indian, Allottee or Tribe Name
different reservoir. Use "APPLICATION FOR P		
SUBMIT IN TRIPLICAT	VEGEDA(FIU)	
1. Type of Well	PRODUCTION OF THE PROPERTY OF	7. If Unit or GA, Agreement Designation
[] Oil Well [X] Gas Well [] Other	N JUN 1 3 1994	River Bend Unit
2. Name of Operator	JUN 1 3 1994	8. Well Name and No.
CNG PRODUCING COMPANY	A PARALLES	9-13E 9. API Well No.
3. Address and Telephone No. CNG Tower - 1450 Poydras Street, New O	DIV OF OIL GAS & MINING I	43-047-31605
4. Location of Well (Footage, Sec., T., R., M., o	or Survey Description)	10. Field and Pool, or Exploratory Area
Surface - 1,664' FSL & 888' FEL of Sec. 13		Natural Buttes
Sunace - 1,004 1 Se & Sou 1 Le di Ses. 10	5-1100 ·1(152	11. County or Parish, State
		Uintah, Utah
CHECK APPROPRIATE BOX(S) TO INDIGATE NATURE OF N	OTICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION		E OF ACTION
[] Notice of Intent	[] Abandonment	[] Change of Plans
••	[] Recompletion	[] New Construction
[X] Subsequent Report	[] Plugging Back	[] Non-Routine Fracturing
	[] Casing Repair	[] Water Shut-Off
[] Final Abandonment Notice		[] Conversion to Injection
	[X] Other - Onshore Order #7	
	Application for	(Note: Report results of multiple
	Disposal Pit	completion on Well Completion or
40 B 3 B 4 0 11 10 15		Recompletion Report and Log form.)
13. Describe Proposed or Completed Operatio	ns (Cleany state all perinent de	etans, and give peninem dates,
including estimated date of starting any pro and measured and true vertical depths for a	gosed work. If well is directions	to the work *
Pursuant to Onshore Order #7 effective Oct	ober 8, 1993, CNG Producing (Company hereby makes
application under Section 3.D.2.iv. The pit	dimentions would be 40' x 40' i	with a minimum of 2'
of free-board adjacent to the dehy dump.		sed to prevent access by
livestock, wildlife and unauthorized personi	1 e l.	
		and the second second second second
The volume of water to be disposed of doe	s not exceed an average of 5 b	arreis per day of a monthly basis.
		the soil is anavayimetaly 1" per day
The evaporation rate in the area is 4' per y	ear and the percolation rate of t	tite soil is approximately i per day.
14. I hereby certify that the forgoing is true and	i correct	
Thereby sering was the rengening to most and		
Signed Scwart, Sachitana Title	Regulatory Specialist Date	June 6, 1994
Susan H. Sachitana		Accepted by the
(This space for Federal or State office use)		Utah Division of
•		
Approved by Title	Federal Approval of this Date	Oil, Gas and Mining
Conditions of approval, if any:	Action is Necessary	FOR RECORD ONLY
Title 18 U.S.C. Section 1001, makes it a crime		
agency of the United States any false, fictitious	or traudulent statements or re	presentations as to any matter
within its jurisdiction.		

CNG Producing Company

A CNG COMPANY

CNG Tower 1450 Poydras Street New Orleans, LA 70112-6000 (504) 593-7000

July 20, 1994

Mr. Paul M. Andrews Area Manager, Books Cliff Resource Area U.S. Dept. of the Interior Bureau of Land Management Vernal District Office 170 South 500 East Vernal, UT 84078

RE: River Bend Unit

Application for Disposal Pits

Dear Mr. Andrews:

Enclosed please find an original and two copies of Sundry Form 3160-5 requesting approval for a second disposal pit at the following locations:

Well Name	Location	Lease Number
RBU 16-3E	SE SE 16-T10S-R19E	U-035316
RBU 5-10E	SW NW 10-T10S-R19E	U-013792
RBU 9-10E	NE SE 10-T10S-R19E	U-013792
RBU 5-11F	SW NW 11-T10S-R20E	U-7260
RBU 9-13E	NE SE 13-T10S-R19E	U-013765
RBU 3-15E	NE NW 15-T10S-R19E	U-013766
RBU 8-16F	SE NE 16-T10S-R20E	U-7206
RBU 3-24E	NE NW 24-T10S-R19E	U-013794
RBU 8-24E	SE NE 24-T10S-R19E	U-013794

CNG is applying for these disposal pits under the criteria that these wells do not produce more than 5 barrels per day, therefore the following information is not applicable:

- 1. Water Analysis
- 2. There are no known aquifers in the area.

Should you have any question please feel free to contact me at (504) 593-7260.

Sincerely,

Susan H. Sachitana Susan H. Sachitana Regulatory Specialist

Enclosure

cc: «Utah Board of Oil Gas & Mining Darwin Kulland Yyonne Abadie

Form ⁵	31	60-	-5
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UNITED STATES DEPARTMENT OF INTERIOR BUREAU OF LAND MANAGEMENT

FOX M AF	PROVED		
GET	BUREAU	NO.	1004-0135

EXPIRES: MARCH 31, 1993

Lease Designation and Serial No. U-013765

SUNDRY	NOTICES AND REPORTS ON WELLS
Al-:- 6	far aramasala en dell'areta dasanan ar rasatur ti

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATI	L	
1. Type of Well		7. If Unit or GA, Agreement Designation
[] Oil Well [X] Gas Well [] Other		River Bend Unit
2. Name of Operator		8. Well Name and No.
CNG PRODUCING COMPANY		9-13E
3. Address and Telephone No.		9. API Well No.
GNG Tower - 1450 Poydras Street, New Or	rleans, LA 70112-6000	43-047-31605
4. Location of Well (Footage, Sec., T., R., M., o	or Survey Description)	10. Field and Pool, or Exploratory Area
Surface - 1,664' FSL & 888' FEL of Sec. 13	3-T10S-R19E	Natural Buttes
		11. County or Parish, State
		Uintah, Utah
CHECK APPROPRIATE BOX(S	6) TO INDICATE NATURE OF N	OTIGE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYP	E OF ACTION
[] Notice of Intent	[] Abandonment	[] Change of Plans
	[] Recompletion	[] New Construction
[X] Subsequent Report	[] Plugging Back	[] Non-Routine Fracturing
	[] Casing Repair	[] Water Shut-Off
[] Final Abandonment Notice	[] Altering Casing	[] Conversion to Injection
	[X] Other - Onshore Order #7	[] Dispose Water
	Application for	(Note: Report results of multiple
	Disposal Pit	completion on Well Completion or
		Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)*

Pursuant to Onshore Order #7 effective October 8, 1993, CNG Producing Company hereby makes application under Section 3.D.2.iv for a second disposal pit. The pit dimentions will not exceed 15' x 15' with a minimum of 2' of free-board adjacent to the dehy dump. The pit shall be fenced or enclosed to prevent access by livestock, wildlife and unauthorized personnel.

The volume of water to be disposed of does not exceed an average of 5 barrels per day of a monthly basis.

The evaporation rate in the area is 4' per year and the percolation rate of the soil is approximately 1" per day.

14. I hereby certify that the forgoing is true an	d correct	
Signed Susar H. Sachidana Title	Regulatory Specialist Date	July 20 1994
Susan H. Sachitana	Accorded by the	WEGEINEW
(This space for Federal or State office use)	Accepted by the Utah Division of	Jul 2 2 1994
Approved by Title	Oil, Gas and Miningle	JUL 2 2 1934
Conditions of approval, if any:	- -	
	FOR RECORD ONLY	MY OF OIL OAS & MARKET

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3160-5 (NOVEMBER 1994)

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or

certify that the applicant holds legal or equitable title to those rights in the subject lease

which would entitle the applicant to conduct operations thereon.

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

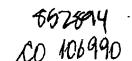
FORM APPROVED OMB No. 1004-0135

EXPIRES: July 31, 1996

Lease Serial No. SUNDRY NOTICES AND REPORTS ON WELLS U-013765 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to deepen or re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instruction on reverse side 7. If Unit or CA/ Agreement, Name and/or No. Type of Well **RIVER BEND UNIT** X Gas Well Other Oil Well Well Name and No. 2. Name of Operator 9-13E CNG PRODUCING COMPANY 3b. Phone No. (include area code) API Well No. 3a. Address 43-047-31605 (504) 593-7000 1450 POYDRAS ST, NEW ORLEANS, LA 70112-6000 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 10. Field and Pool, or Exploratory Area NATURAL BUTTES 630 1,664' FSL & 888' FEL of Sec. 13-T10S-R19E 11. County or Parish, State **UINTAH, UTAH** 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION Acidize Deepen Production (Start/Resume) Water Shut-Off Notice of Intent Fracture Treat Well Integrity Alter Casing Reclamation Subsequent Report X Other PLUNGER LIFT Casing Repair New Construction Recomplete Final Abandonment Notice Plug and Abandonment Temporarily Abandon Change Plans Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation have been completed, and the operator has determined that the site is ready for final inspection.) Installed plunger lift equipment on above well. Well on plunger as of 12/18/97. DIV. OF OIL, GAS & MINING 14. I hereby certify that the forgoing is true and correct Name (Printed/Typed) SUSAN H. SACHITANA COORDINATOR, REGULATORY REPORTS Date Signature 980120 THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Office





Bux
535.00
\$35.00
\$25.00
ny \$35.00

Application To Amend The CERTIFICATE OF AUTHORITY OR REGISTRATION of

Division of Corporations & Commercial Code

State of Utah

	CNG Producing Company Business Entity Name	
	Delaware Name of Home State	
1.	AMENDING THE BUSINESS NAME	
	The business name is changed to: Dominion Exploration & Production, Inc.	
	The corporation shall use as its name in Utah: Dominion Exploration & Production, Inc.	-
	(The corporation shall use its name as set forth on #1. unless this name is not available) If the business name has changed its name in the home state, a copy of the Certificate of Amendment or a certified copy of the amendment must accompany this application.	•
Check	e following: [Main of the corporation is changing it's name in Utah to the new name of the corporation in the home state. [In the name of the corporation is being changed in Utah to comply with Utah State Insurance Regulations.	
11.	AMENDING THE DURATION OF THE BUSINESS EXISTENCE	
	The businesses period of duration is changed to:	
}	The desiresses period of defaulth is changed to.	•
in.	AMENDING THE STATE OR COUNTRY OF INCORPORATION/REGISTRATION The corporation's state or country of incorporation/registration is changed to:	
IV.	Other:	
	(Limited Partnership changing General Partners, Limited Companies changing Members or Managers. Change of statement who is managing, etc.) Use an attached sheet if needed.	
	enalties of perjury, I declare this Application to Amend the Certificate of Authority or Registration to be,	•
to the	esyo) my knowledge and belief, true and correct.	
	Vice President & Corporate Secretary April 20, 2000	
,	Signature Title Department of Commercial Com	ode
	STATE OF UTAH STATE OF CORPORATIONS AND COMMERCIAL CODE 160 East 300 South / Box 146705	lled

Salt Lake City, UT 84114-6705 Service Center: (801) 530-4849

Web Site: http://www.commerce.state.ut.us

APR 25 2000

common\form¢\Misc\amendcen Revised 01-14-00 mm UTU32 - 2/19/04 C T System Online

Ush Dix Of Corp. & Comm. Code

MENSON

04/25/2000

Receipt Number: 22156

Amount Paid: \$60.00

Well Name	Api Well Code	Operator Name	Production Status	• • •
RBU #16-16F	430473111500S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-34B	430473113800S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #12-18F	430473114000S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #3-24E	430473114100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #3-23E	430473114300S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #9-23E	430473114400S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #9-14E	430473114500S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #3-15E	430473116000S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #10-15E	430473116100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #9-10E	430473117600S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #14-2D	430473119100S1	DOMINION EXPLORATION & PR	SIEC	STATE
RBU #6-11D	430473119200S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #3-14E	430473119600S1	DOMINION EXPLORATION & PR	PR	BLM
FEDERAL 33-18J	430473120000S01	DOMINION EXPLORATION & PR	PR	BLM
RBU #8-4E	430473125200S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #13-2D	430473128000S1	DOMINION EXPLORATION & PR	PR	STATE
RBU #1-19F	430473132200S1	DOMINION EXPLORATION & PR	PR	BLM
	430473132300S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #5-10E			PR	BLM
RBU #1-20F	430473132400S1	DOMINION EXPLORATION & PR	PR	
* RBU #16-3D	430473135200S1	DOMINION EXPLORATION & PR		BLM
RBU #10-11D	430473135700S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #8-11D	430473135800S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #8-10D	430473136400S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #3-13E	430473136900S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #12-2D	4304731452S02	DOMINION EXPLORATION & PR	PR	STATE
RBU #16-3E	430473151800S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-11F	430473151900S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #1-17F	430473152000S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #15-3D	430473153900S1	DOMINION EXPLORATION & PR	PR	BLM
★ HILL CREEK FEDERAL #1-30	430473160100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #9-13E	430473160500S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #3-22E	430473160600S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #8-24E	430473160700S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #15-18F	430473160800S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #5-11F	430473161300S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #8-16F	430473161400S2	DOMINION EXPLORATION & PR	PR	BLM
RBU #4-22F	430473161500S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #12-12D	430473165100S1	DOMINION EXPLORATION & PR	PR	BLM
`RBU #6-17E	430473165200S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #5-13E	430473171500S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #13-13E	430473171700S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-35B	430473172400S1	DOMINION EXPLORATION & PR	TA	BLM
RBU #9-9E	430473173900S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #1-16E	430473174000S1	DOMINION EXPLORATION & PR		STATE
RBU #2-10D	430473180100S1	DOMINION EXPLORATION & PR	PR	BLM
APACHE FEDERAL #12-25)	₃ 430473188100S1	DOMINION EXPLORATION & PR	PR	BIA
APACHE FEDERAL #44-25	430473192200S2	DOMINION EXPLORATION & PR	PR	BLM
RBU #16-2F	430473202600S1	DOMINION EXPLORATION & PR	PR	STATE
RBU #13-14E	430473203300S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-3E	430473203700S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #6-18F	430473203800S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #15-24E	430473204000S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #5-14E	430473204100S1	DOMINION EXPLORATION & PR	PR	STATE
RBU #9-16E	430473204200S1	DOMINION EXPLORATION & PR	PR	
RBU #12-20F	430473205000S1	DOMINION EXPLORATION & PR	PR	BLM "
RBU #7-13E	430473205100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #16-19F	430473207000S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #9-22E	430473207100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #15-34B	430473207200\$1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-15E	430473207300S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #13-21F	430473207400S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #10-22F	430473207500S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #9-20F	430473208100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #15-23E	430473208200S1	DOMINION EXPLORATION & PR	PR	BLM



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155

In Reply Refer To: 3100 U-01470-A et al (UT-932)

JUN 2 2000

NOTICE

Dominion Exploration & Production, Inc. 1450 Poydras Street

New Orleans, LA 70112-6000

Oil and Gas Leases

Name Change Recognized

Acceptable evidence has been received in this office concerning the change of name of CNG Producing Company to Dominion Exploration & Production, Inc. on Federal oil and gas leases.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from your list of leases and a list of leases obtained from our automated records system. We have not abstracted the lease files to determine if the entity affected by the name change holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the name change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

The following lease on your list is closed on the records of this office: U-029277.

Due to the name change, the name of the principal on the bond is required to be changed from CNG Producing Company to Dominion Exploration & Production, Inc. on Bond No. 524 7050 (BLM Bond No. WY1898). You may accomplish this name change either by consent of the surety on the original bond or by a rider to the original bond. Otherwise, a replacement bond with the new name should be furnished to the Wyoming State Office.

/s/ Robert Lepez

Robert Lopez Chief, Branch of Minerals Adjudication

Enclosure Exhibit of Leases

RECE

JUN 05 22 3

DIVISION OF OIL, GAS AND HAVE CC: Wyoming State Office
 New Mexico State Office
 Moab Field Office
 Vernal Field Office
 MMS-Reference Data Branch, MS 3130, Box 5860, Denver, CO 80217
 State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC, UT 84114-5801
 Irene Anderson (UT-932)
 Teresa Thompson (UT-931)
 LaVerne Steah (UT-942)

FORM 9 STATE OF UTAH Lease Designation and Serial Number: DIVISION OF OIL, GAS & MINING VARIOUS SUNDRY NOTICES AND REPORTS ON WELLS If Indian, Allottee or Tribe Name: 7. Unit Agreement Name: Do not use this form for proposals to drill new wells, deepen existing wells or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals. 1. Type of Well: Well Name and Number: OIL [VARIOUS GAS TOTHER: API Well Number Name of Operator: DOMINION EXPLORATION & PRODUCTION, INC. 10. Field and Pool, or Wildcat: Address and Telephone Number: 1460 Poydras Street, New Orleans, LA 70112-6000 (504) 593-7260 Natural Buttes 630 4. Location of Well UINTAH County: Footages: UTAH QQ, Sec, T., R., M.: State: 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA SUBSEQUENT REPORT NOTICE OF INTENT (Submit Original Form Only) (SUBMIT IN DUPLICATE) Abandon New Construction Abandon* New Construction Pull or Alter Casing Pull or Alter Casing Repair Casing Repair Casing Recomplete Change of Plans Reperforate Change of Plans Convert to Injection Reperforate Convert to Injection Vent or Flare Vent or Flare Fracture Treat or Acidize Water Shut-Off Fracture Treat or Acidize OPERATOR NAME CHANGE FOR WELLS Water Shut-Off X Other Multiple Completion Date of work completion Other Approximate date work will start Report results of Multiple Completion and Recompletion to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form *Must be accompanied by a cement verification report. 12. DESCRIBE PROPOSED OR COMPLETION OPERATIONS (Clearly State all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) Please be advised that effective April 12, 2000, CNG Producing Company has changed its name to Dominion Exploration & Production, Inc. and would like to transfer the well permits into the name of Dominion Exploration & Production, Inc. Our new bond has been filed and is pending approval with the State of Utah. The bond number is 76S 63050 361. John R. Lewis Sr. Vice-President - CNG Producing Company RECEIVED JUN 2 9 2000 **DIVISION OF** OIL, GAS AND MINING 13. Title: Sr. Vice-President - Dominion Expl. & Prod., Inc. June 26, 2000 Name & Signature: (This space for State use only)





June 27, 2000

Mr. Jimmy Thompson Utah Board of Oil Gas & Mining 1594 West North Temple Suite 1210 Salt Lake City, UT 84114-5801

RE: Name Change Documentation for CNG Producing Company

Dear Mr. Thompson:

CNG Producing Company has become Dominion Exploration & Production, Inc. effective April 12, 2000. Enclosed please find a sundry regarding the name change with an attached listing of all the permits in the name of CNG Producing Company to be changed to Dominion Exploration & Production, Inc. Also enclosed please find a Form UIC 5 for the Transfer of Authority to Inject for the Federal #1-26B well.

If you have any questions or require any additional information, please contact me at (504) 593-7260.

Sincerely,

DOMINION EXPLORATION & PRODUCTION, INC.

Susan H. Sachitan

Susan H. Sachitana

Regulatory Reports Administrator

Enclosure

cc: Neld

Nelda Decker

RECEIVED

JUN 2 9 2000

DIVISION OF OIL, GAS AND MINING

OPERATOR CHANGE WORKSHEET

Check each listed item when completed. Write N/A if item is not applicable.

Change of Operator (Well Sol

Designation of Agent

X Operator Name Change Only

Merger

RO	UT	IN	G:

100111101	
	4-KAS
2-CDW V	5-sji //
3-JLT	6-FILE

The operator of the well(s) listed below has changed, effective: 4-12-00

TO:(New Operator) <u>DOMINION EXPL & PROD INC.</u>

Address:

1450 POYDRAS STREET

NEW ORLEANS, LA 70112-6000

Phone: <u>1-(504)-593-7000</u> Account No. <u>N1095</u> FROM: (Old Operator) CNG PRODUCING COMPANY

Address: 1450 POYDRAS STREET

NEW ORLEANS, LA 70112-6000

Phone: 1-(504)-593-7000 Account No. N0605

WELL(S):	CA Nos.	(or RIVER BI	END	_ Unit
Name: <u>RBU 10-11D</u>	API:	43-047-31357	Entity: 7053	S 11 T 10S R 18E	_Lease: <u>U-013429-A</u>
Name: <u>RBU 8-11D</u>	API:	43-047-31358	Entity: 7054	S 11 T 10S R 18E	Lease: <u>U-013429-A</u>
Name: <u>RBU 8-10D</u>	API:	43-047-31364	Entity: <u>4955</u>	S 10 T 10S R 18E	Lease: <u>U-013429-A</u>
Name: <u>RBU 3-13E</u>	API:	43-047-31369	Entity: 7050	S 13 T 10S R 19E	_Lease: <u>U-013765</u>
Name: RBU 16-3E	API:	<u>43-047-31518</u>	Entity: 7050	S 03 T 10S R 19E	_Lease: <u>U-035316</u>
Name: <u>RBU 11-11F</u>	API:_	43-047-31519	Entity: <u>7050</u>	S 11 T 10S R 20E	Lease: <u>U-7206</u>
Name: <u>RBU 1-17F</u>	API:_	43-047-31520	Entity: 7050	S 17 T 10S R 20E	_Lease: <u>U-013769-B</u>
Name: <u>RBU 15-3D</u>	API:_	43-047-31539	Entity: <u>9965</u>	S 03 T 10S R 18E	Lease: <u>U-013820</u>
Name: RBU 9-13E	API:_	43-047-31605	Entity: 7050	S 13 T 10S R 19E	Lease: <u>U-013765</u>
Name: RBU 3-22E	API:_	43-047-31606	Entity: <u>7050</u>	S 22 T 10S R 19E	Lease: <u>U-013792</u>
Name: RBU 8-24E	API:_	43-047-31607	Entity: 7050	S 24 T 10S R 19E	Lease: <u>U-013794</u>
Name: <u>RBU 15-18F</u>	API:_	43-047-31608	Entity: 7050	S 18 T 10S R 20E	Lease: <u>U-013794</u>
Name: RBU 5-11F	API:_	43-047-31613	Entity:_7050	S 11 T 10S R 20E	Lease: <u>U-7206</u>
Name: RBU 8-16F	API:_	43-047-31614	Entity: <u>11617</u>	S 16 T 10S R 20E	Lease: <u>U-7206</u>
Name: RBU 4-22F	API:_	43-047-31615	Entity: <u>7050</u>	S 22 T 10S R 20E	Lease: <u>U-0143521A</u>
Name: <u>RBU 12-12D</u>	API:	43-047-31651	Entity: 10688	S 12 T 10S R 18E	Lease: <u>U-013821-A</u>
Name: RBU 6-17E	API:	43-047-31652	Entity: <u>7050</u>	S 17 T 10S R 19E	Lease: <u>U-03505</u>
····					

OPERATOR CHANGE DOCUMENTATION

- YES 1. A pending operator change file has been set up.
- <u>YES</u> 2. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator on 6-29-00
- YES 3. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on 6-29-00
- YES 4. The new company has been looked up in the **Department of Commerce**, **Division of Corporations Database** if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State?

 Yes/No If yes, the company file number is **SEE ATTACHED**If no, Division letter was mailed to the new operator on

<u>YES</u> 5.	Federal and Indian Lease Wells. The BLM or the BIA has approved the merger, name change or operator change for all wells listed to be involving Federal or Indian leases on 6-2-00
<u>N/A</u> 6.	Federal and Indian Units. The BLM or the BIA has approved the successor of unit operator for all wells listed above involving unit operations on
<u>N/A</u> 7.	Federal and Indian Communitization Agreements ("CA"). The BLM or the BIA has approved the operator change for all wells listed above involved in the CA on
<u>N/A</u> 8.	Underground Injection Control ("UIC") Program. The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project and/or for the water disposal well(s) listed above.
<u>YES</u> 9.	Changes have been entered in the Oil and Gas Information System for each well listed on 7-27-00.
<u>YES</u> 10.	Changes have been included on the Monthly Operator Change letter on
STATE BO	ND VERIFICATION
<u>N/A</u> 1.	State Well(s) covered by Bond No
FEE WELL	S - BOND VERIFICATION / LEASE INTEREST OWNER NOTIFICATION
<u>N/A</u> 1.	(R649-3-1) The NEW operator of any fee lease well(s) listed above has furnished a proper bond.
<u>N/A</u> 2.	A copy of this form has been placed in the new and former operator's bond files on
<u>N/A</u> 3.	The FORMER operator has requested a release of liability from their bond as of todays date? If yes, Division response was made to this request by letter dated (see bond file).
<u>N/A</u> 4.	(R649-2-10) The Former operator of any Fee lease wells listed above has been contacted and informed by letter dated, of their responsibility to notify all interest owners of this change.
<u>N/A</u> 5.	Bond information added to RBDMS on
<u>N/A</u> 6.	Fee wells attached to bond in RBDMS on
FILMING	
1.	All attachments to this form have been microfilmed on
FILING	
1.	Originals/Copies of all attachments pertaining to each individual well have been filed in each well file.
2.	The original of this form has been filed in the operator file and a copy in the old operator file.
COMMENT	ΓS
<u> </u>	

Form 3160-5 (August 1999)

the applicant to conduct operations thereon.

ITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposal to drill or to re-enter an bandoned well. Use Form 3160-3 (APD) for such proposals

FORM APPROVED OMB No. 1004-0135 Expires November 30, 2000

5. Lease Serial No.

		_		_	_		
	L	11	1	7	7	4	4

6. If Indian, Allottee or Tribe Name

apandoned well. O	se Form 3160-3 (APD)) for such prope)Sais.	
SUBMIT IN TRIPLICA	TE – Other instructi	ons on reverse	e side	7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well		<u>on the state of the state</u>	<u>toring and the second and the secon</u>	RIVER BEND UNIT
	her			8. Well Name and No.
2. Name of Operator	101			RBU 9-13E
DOMINION EXPL. & PROD., INC.				9. API Well No.
3a. Address		3b. Phone N	lo. (include area code)	43-047-31605
CNG TOWER, 1450 POYDRAS STRE	EET		281-873-3692	10. Field and Pool, or Exploratory Area
NEW ORLEANS, LA 70112				NATURAL BUTTES
4. Location of Well (Footage, Sec., T., R., M., or Survey D	escription)			TWITOKIE BOTTES
1664' FSL & 888' FEL OF SEC. 13-T10S	-R19E			11. County or Parish, State
				UINTAH COUNTY, UTAH
12. CHECK APPROPR	IATE BOX(ES) TO IND	OICATE NATURE	OF NOTICE, REPORT	F, OR OTHER DATA
TYPE OF SUBMISSION			TYPE OF ACTION	
Notice of Intent	Acidize	Deepen	Production (Start/I	Resume) Water Shut-Off
Notice of linear	Alter Casing	Fracture Treat	Reclamation	Well Integrity
ш		_	=	- Wen integrity
Subsequent Report	Casing Repair	New Construction		Other
	Change Plans	Plug and Abando	on Temporarily Aban	don
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal	
completion of the involved operations. If the op- completed. Final Abandonment Notices shall be site is ready for final inspection.) The proposed procedure includes proposed procedure includes procedure to the configure EOT at 5910'.	filed only after all requiremoulling packer set at	ents, including reclan	nation, have been completed, acture perforated inte	and the operator has determined that the final
would recoming the Bor at 3710.	no approximate datas	non or this proc		Sector se
				GCT n 6 2000
		COPY SEN Date: Inilials:	NI 10 OPERATOR 10 - 6 - 0 0 CHIO	DIVISION OF OIL, GAS AND MINING
14. I hereby certify that the foregoing is true and correct				And the state of t
Name (Printed/Typed) Diann Flowers		Title]	Regulatory Reports Ada	minstrator
Signature Diany Thick	ls.	Date	09/25/00	
	HIS SPACE FOR FE	DERAL OR ST	ATE OFFICE USE	
Amproved by		Title La	to Burn	Date 10-6-00
Approved by Conditions of approval, if any, are attached. Approval of the the applicant holds legal or equitable title to those rights in the applicant to conduct operations thereon.	s notice does not warrant or cert the subject lease which would	ify that	Vtah DOGM-SLC	

Form 3160-5 (August 1999)

ED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposal to drill or to re-enter an

FORM APPROVED OMB No. 1004-0135

		Expires November 30, 200
5.	Lease	Serial No.

Date

ΤT	$\Lambda 1$	27	61	c

	orm for proposal to drill or Ise Form 3160-3 (APD) for		s.	6. If Indian	, Allottee or Tribe Name
	TE – Other Instructions	on reverse si	de		r CA/Agreement, Name and/or No.
1. Type of Well				8. Well Na	TIVER BEND UNIT
Oil Well Gas Well O 2. Name of Operator	ther			, ,, , , ,, ,,	
•				9. API We	RBU 9-13E
DOMINION EXPL. & PROD., INC. 3a. Address		3b. Phone No. (inc	clude area code)		43-047-31605
	Hauston Toyon 77000	,	•	10. Field an	nd Pool, or Exploratory Area
16945 Northchase Drive, Suite 1750 4. Location of Well (Footage, Sec., T., R., M., or Survey L.		281-	-873-3692		
1664' FSL & 888' FEL OF SEC. 13-T10S					ATURAL BUTTES
					or Parish, State
			·	UIN'	TAH COUNTY, UTAH
12. CHECK APPROPE	RIATE BOX(ES) TO INDICAT	E NATURE OF	NOTICE, REPORT,	OR OTH	ER DATA
TYPE OF SUBMISSION		Т	YPE OF ACTION		
Notice of Intent	Acidize	Deepen	Production (Start/Re	sume)	Water Shut-Off
	Alter Casing	Fracture Treat	Reclamation		Well Integrity
Subsequent Report	Casing Repair	New Construction	Recomplete	ı	Other Activity
	Change Plans	Plug and Abandon	Temporarily Abando	n	
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal		Summary
13. Describe Proposed or Coommpleted Operation (the proposal is to deepen directionally or recom- the Bond under which the work will be perfor completion of the involved operations. If the op completed, Final Abandonment Notices shall be site is ready for final inspection.) Activity Summary: 11/19/2000 three Rigged up workover rig and blew wireline. Set 5-1/2" CBP at 5530'. Fracture treated interval 5468' to 5 well. NU BOP and tested. Washe nipple at 5868'. Well back on prod	plete horizontally, give subsurface med or provide the Bond No. on reration results in a multiple comple filed only after all requirements, it bugh 12/12/2000 well down. Released pace Run in hole with tubing 488' with total of 420,700 ded hole to CBP at 5534'.	locations and measurile with BLM/BIA. tion or recompletion including reclamation where the second set packer and set packer # 20/40 Mesh	red and true vertical dept Required subsequent rep in a new interval, a Form h, have been completed, a down of hole with at 5392'. Filled co sand. Rigged up s	ths of all perports shall be made the oper 174 join asing wis wabbing	rtinent markers and zones. Attach e filed within 30 days following all be filed once testing has been ator has determined that the final ts of tubing. Rigged up th water. EOT at 4432'. rig. Continued to swab
					CEIVED
				ز	AN 0 3 2001
					DIVISION OF
14. I hereby certify that the foregoing is true and correct Name (<i>Printed/Typed</i>)				UIL, C	AS AND MINING
Diann Flowers		Title E&P	Regulatory Speciali	ist	
Signature Diann Howers	-	Date 12/2	8/2000		
	HIS SPACE FOR FEDER		and the state of t		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Title

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that
the applicant holds legal or equitable title to those rights in the subject lease which would entitle

the applicant to conduct operations thereon.

Form 3160-5 (August, 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135

Expires: November 30, 2000

5. Lease Serial No.

U-013765

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

determined that the site is ready for final inspection.)

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLIC	CATE - Other Instruction	s on reverse side		7. If Unit or CA	/Agreement, Name and/or No.
1. Type of Well				River I	Bend Unit
Oil Well X Gas Well	Other			8. Well Name a	nd No.
2. Name of Operator				RBU 9	-13E
•				9. API Well No.	
DOMINION EXPLORATION & PR				10.01	7.04005
3a. Address Suite 6	00	3b. Phone No. (include	le area code)		7-31605
14000 QUAIL SPGS PKWY, OKL	A CITY, OK 73134	405-749-1300)	10. Field and Po	ool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M.,	or Survey Description)				
				Natura	al Buttes
				11. County or P.	arish, State
1632' FSL & 907' FEL, Sec. 13-1	0S-19E 1 /E SE				
,	14"			Uintah	Co., Utah
12. CHECK APPROPRIATE	BOX(ES) TO INDICATE	E NATURE OF N	OTICE, REPO	ORT OR OTH	IER DATA
TYPE OF SUBMISSION		TYPE	OF ACTION	{	
X Notice of Intent	Acidize X	Deepen	Production (S	tart/Resume)	Water Shut-Off
	Attering Casing	Fracture Treat	Reclamation		Well Integrity
Subsequent Report	Casing Repair	New Construction	Recomplete		Other
_	Change Plans	Plug and Abandon	Temporarily A	bandon	
Final Abandonment Notice	Convert to Injection	Plug Back	Water Dispos	al	
13 Describe Proposed or Completed Opera If the proposal is to deepen directionally Attach the Bond under which the work	vor recomplete horizontaliv, give	subsurface locations :	and measured and	d true vertical dep	oths of all pertinent, markers and zones.

Dominion request permission to deepen the existing RBU 9-13E from 6,700 to 8,600' utilizing the attached drilling plan and deepening procedure. The existing wellsite will not be expanded beyond the existing disturbance and the original pit will be excavated and re-lined.

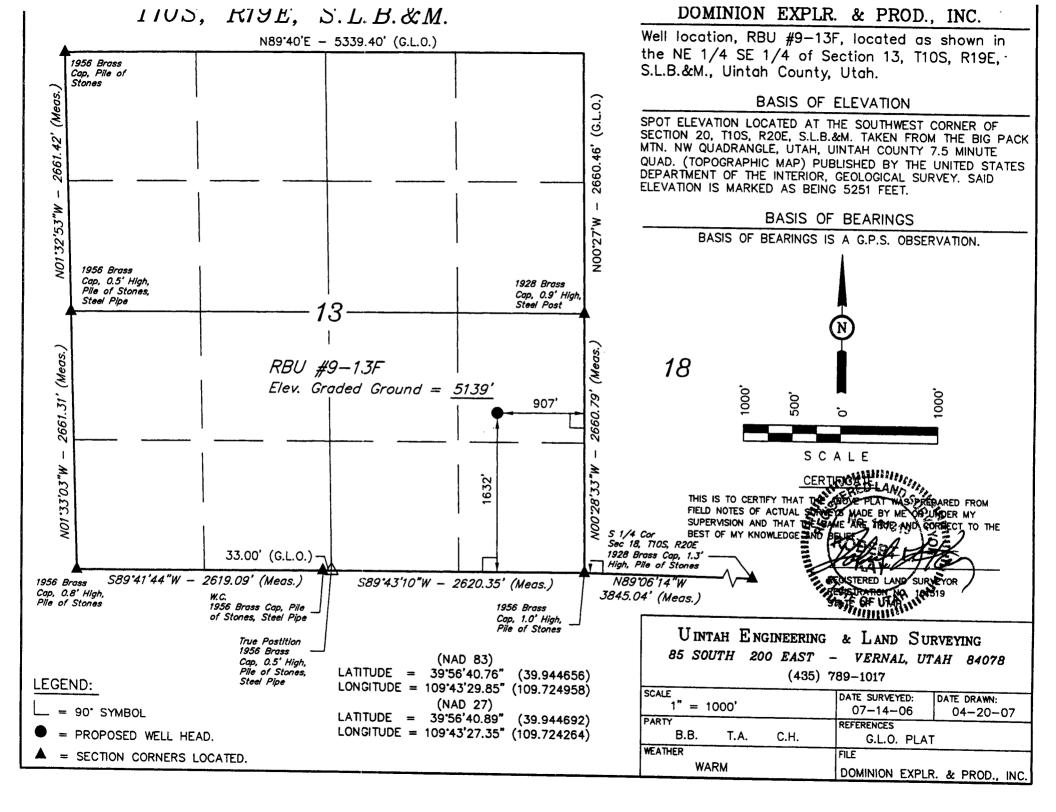
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has

14. I hereby certify that the foregoing is true and correct Name (Printed Typed)		O Service Beauta	Banada
Carla Christian	Title	Supervisor, Regulat	огу керопѕ
Signature (Callo Wastran	Date	10-May-07	
\THIS SPACE FOR FEDERAL OR STA	TE OFFICE U	SE	
Approved by	Title	Y G. HILL	Date 05-17-0
Conditions of approval, if any area trached. Approval of this notice does not warrant or certify that the applicant holds locally equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	1	NTAL MANAGER	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Action is Necessary

MAY 1 4 2007



DOMINION EXPLORATION & PRODUCTION INC. RBU 9-13E Sec 13-10S-19E

Sec 13-105-19E UINTAH co., UTAH API No. 43-047-31605

Date: May 9, 2007

Deepen the well to Mesaverde.

WELL DATA:

ELEVATION:

5138'

TD:

6169'

CASING:

5-1/2" 17#, N-80 at 6169'

CURRENT PERFS:

5468'-5488'

5968'-5984'

Prior to the drilling rig, a workover rig should have moved to location to squeeze existing perfs, pull and lay down tubing, and drill some cement in float shoe to ensure clean wellbore for drill out.

BACKGROUND INFORMATION:

The well was drilled and completed by CNG in 1985. The well was completed in two separate intervals (5468-5984' OA) in the Chapita Wells zone. The well did not penetrate the Mesaverde.

DETAILED PROCEDURE:

- 1. MIRU drilling rig.
- 2. Install and test BOPE.
- 3. PU 4-3/4" bit, BHA, and 2-7/8" DP.
- 4. Drill out 5-1/2" shoe joint and perform FIT.
- 5. Trip pipe for 4-3/4"x5-1/2" bi-center bit, drill to \pm 8600'.
- 6. Log well with slimhole triple-combo log.
- 7. RIH to condition hole for running liner.
- 8. PU & RIH 4" Liner, set hanger, cement in place.
- 9. POOH, PU polish mill, RIH to polish tie-back sleeve, POOH laying down DP.
- 10. Rig down, release rig.

DRILLING PLAN

APPROVAL OF OPERATIONS

Attachment for Drilling Permit to Deepen from the Wasatch zone to the Mesaverde zone (8600')

Name of Operator:

Dominion Exploration & Production

Address:

14000 Quail Springs Parkway, Suite 600

Oklahoma City, OK 73134

Well Location:

RBU #9-13E

1632' FSL & 907' FEL Section 13-10S-19E Uintah County, UT

1. GEOLOGIC SURFACE FORMATION

Uintah

2. ESTIMATED DEPTHS OF IMPORTANT GEOLOGIC MARKERS

Formation	Depth
Shoe of 5 1/2" Production Csg.	6,168
Uteland Buttes	6,875
Mesaverde	7,755

3. ESTIMATED DEPTHS OF ANTICIPATED WATER. OIL, GAS OR MINERALS

<u>Formation</u>	<u>Depth</u>	<u>Type</u>	
Chapita Wells	(Shoe) 6,168°	Gas	
Uteland Buttes	6.875'	Gas	
Mesaverde	7,755`	Gas	

4. PROPOSED CASING PROGRAM

All casing used to drill this well will be new casing.

<u>Type</u>	Size	Weight	<u>Grade</u>	Conn.	<u>Top</u>	Bottom	<u>Hole</u>
Liner	4"	11.0 ppf	L-80	FJ	5,200	8,600	5 1/8" (bi-center bit)

Note: The liner will have flush joint connections.

Liner grade will be L-80 or equivalent pressure rated pipe.

5. OPERATOR'S MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL

<u>Production/Liner hole</u>: Prior to drilling out the production casing shoe, 3,000 psi or greater BOP equipment will be installed. The pipe rams will be operated at least once per day from surface to total depth. The blind rams will be tested once per day from surface to total depth if operations permit.

DRILLING PLAN

APPROVAL OF OPERATIONS

A diagram of the planned BOP equipment for normal drilling operations in this area is attached. As denoted there will be two valves and one check valve on the kill line, two valves on the choke line, and two adjustable chokes on the manifold system. The BOP "stack" will consist of two BOP rams (1 pipe, 1 blind) and one annular type preventer, all rated to a minimum of 3,000 psi working pressure.

The BOP equipment will be pressure tested prior to drilling out surface casing shoe and anytime a new casing string is set. All test pressures will be maintained for fifteen (15) minutes without any significant pressure decrease. Clear water will be circulated into the BOP stack and lines prior to pressure testing. The following test pressures will be used as a minimum for various equipment items.

1.	Annular BOP	1,500 psi
2.	Ram type BOP	3,000 psi
3.	Kill line valves	3,000 psi
4.	Choke line valves and choke manifold valves	3,000 psi
5.	Chokes	3,000 psi
6.	Casing, casinghead & weld	1,500 psi
7.	Upper kelly cock and safety valve	3,000 psi
8.	Dart valve	3,000 psi

6. MUD SYSTEMS

- KCL mud system will be used to drill well.
- The mud system will be monitored manually/visually.
- The pit that was utilized when RBU #9-13E was originally drilled will be excavated and re-lined. This pit will be
 utilized for deepening this well and for drilling the other directional wells that originate from this drillsite. See
 attachment for location of the mud pit.

<u>Depths</u>	Mud Weight (ppg)	Mud System
6.168' - 8,600'	8.8	Fresh water 2% KCL/KCL mud system

7. BLOOIE LINE

- An automatic igniter will not be installed on blooie line. The blooie will have a constant ignition source.
- A "target tee" connection will be installed on blooie line for 90° change of directions for abrasion resistance.
- "Target tee" connections will be a minimum of 50' from wellhead.
- The blooie line discharge will be a minimum of 80' from the wellhead.

8. AUXILIARY EQUIPMENT TO BE USED

- a. Kelly cock.
- b. Full opening valve with drill pipe connection will be kept on floor. Valve will be used when the kelly is not in string.

9. TESTING. LOGGING, AND CORING PROGRAMS TO BE FOLLOWED

- One electric line wire-log will be run from total depth to production casing.
- The gamma ray will be left on to record from total depth to 5,200'.
- Other log curves (resistivities, porosity, and caliper) will record from total depth to production casing.

10. ANTICIPATED ABNORMAL PRESSURES OR TEMPERATURES EXPECTED

- Expected BHP 2,500-3,000 psi (lower than normal pressure gradient).
- No abnormal temperature or pressures are anticipated.
- The formations to be penetrated do not contain known H2S gas.

DRILLING PLAN

APPROVAL OF OPERATIONS

11. WATER SUPPLY

- No water pipelines will be laid for this well.
- No water well will be drilled for this well.
- Drilling water for this will be hauled on the road(s) shown in Attachment No. 3.
- Water will be hauled from: Water Permit # 43-10447 Section 9, Township 8 South, Range 20 East

12. CEMENT SYSTEMS

a. Liner Cement:

- Drill 5 1/8" hole (bi-center bit) to 8,600'±, run and cement 4" liner.
- Liner top to be at 5,200' (top of existing perforation is at 5,468).
- After plug is displaced to the liner float collar, set the hanger, reverse circulate out excess cement, and pressure test the liner hanger to 1,000#.
- The liner and casing (including the liner lap) will be pressure tested prior to subsequent completions.

<u>Type</u>	<u>Sacks</u>	Interval	Density	Yield	<u>Hole</u> <u>Volume</u>	Cement Volume
Tail	205	5,200'-8,600'	13.0 ppg	1.58 CFS	218 CF	324 CF

Liner cement design volume is an estimate based on 50% excess of gauge hole. Actual volumes will be calculated from caliper log to bring lead cement to liner top + 15% excess.

Slurry weight:

13.00 #/gal.

Tail Mix: Halliburton 50/50 Poz Premium AG (w/gel, silicate, FLA).

Slurry yield: 1.58 cf/sack

Water requirement: 7.96 gal/sack

Compressives @ 145°F: 1006 psi after 24 hours

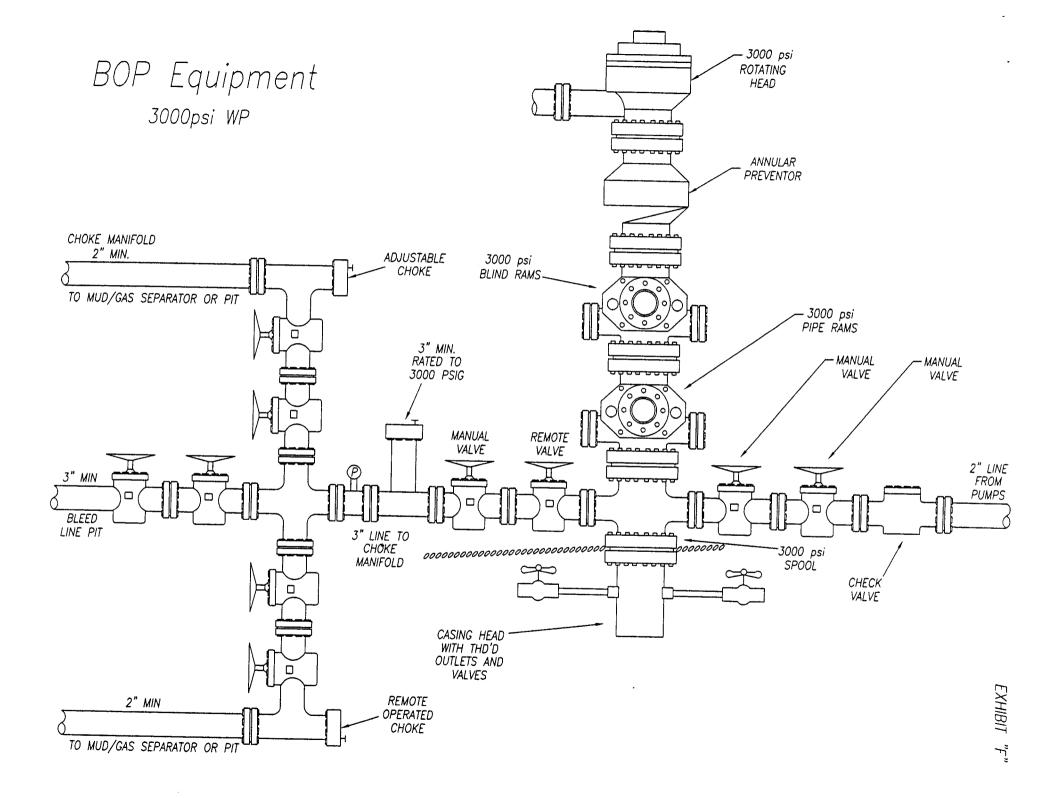
13. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS

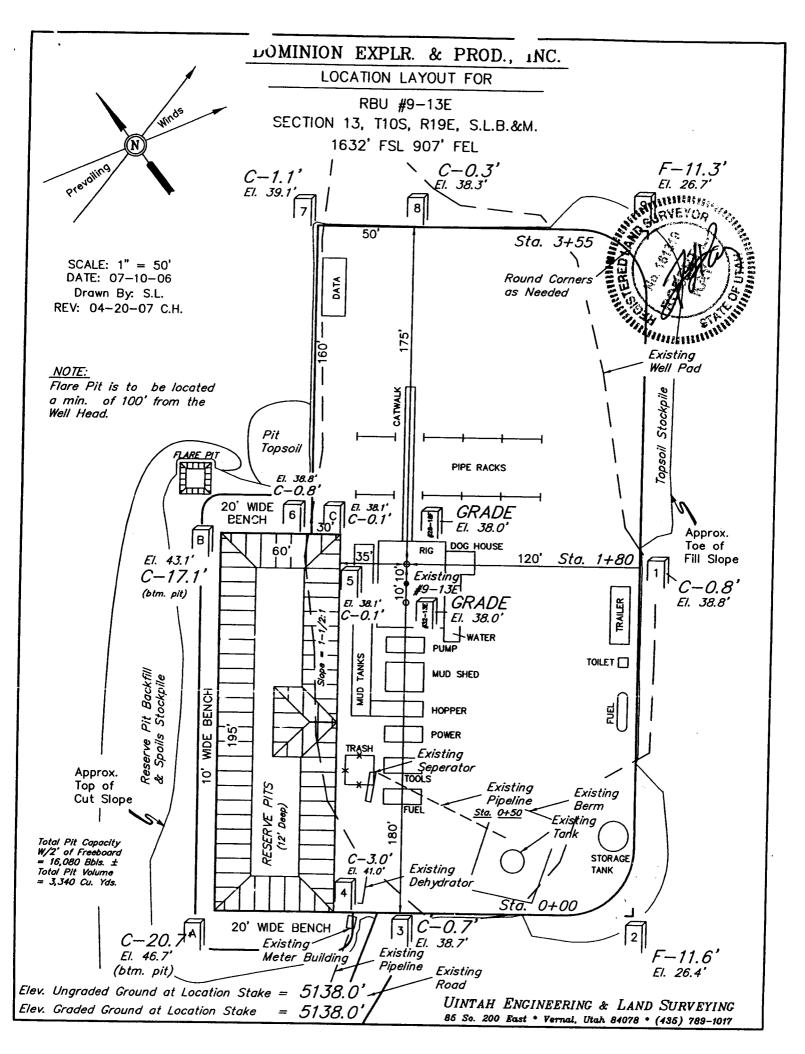
Starting Date:

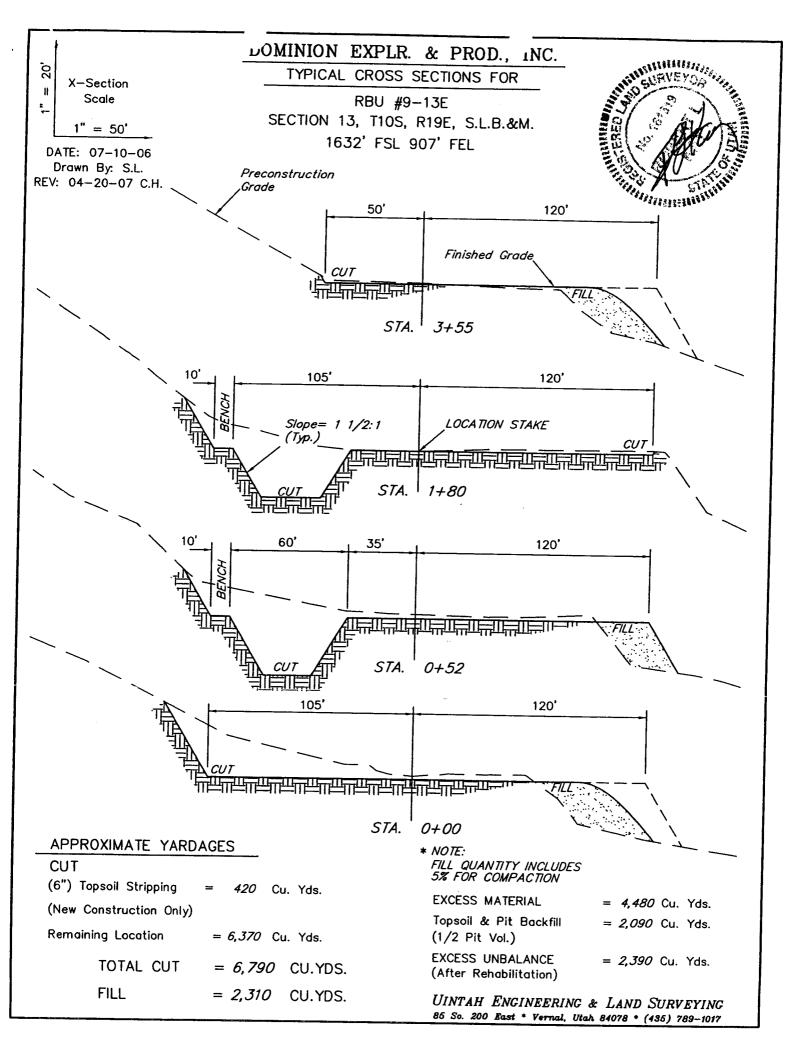
July 15, 2007

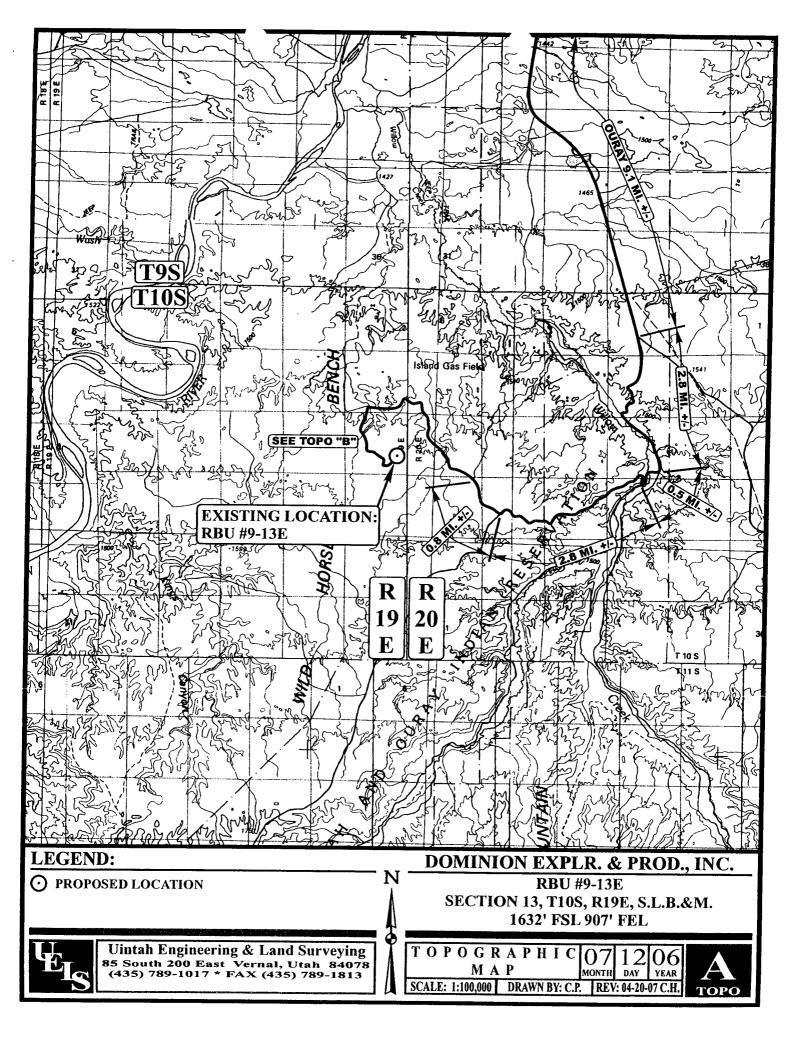
Duration:

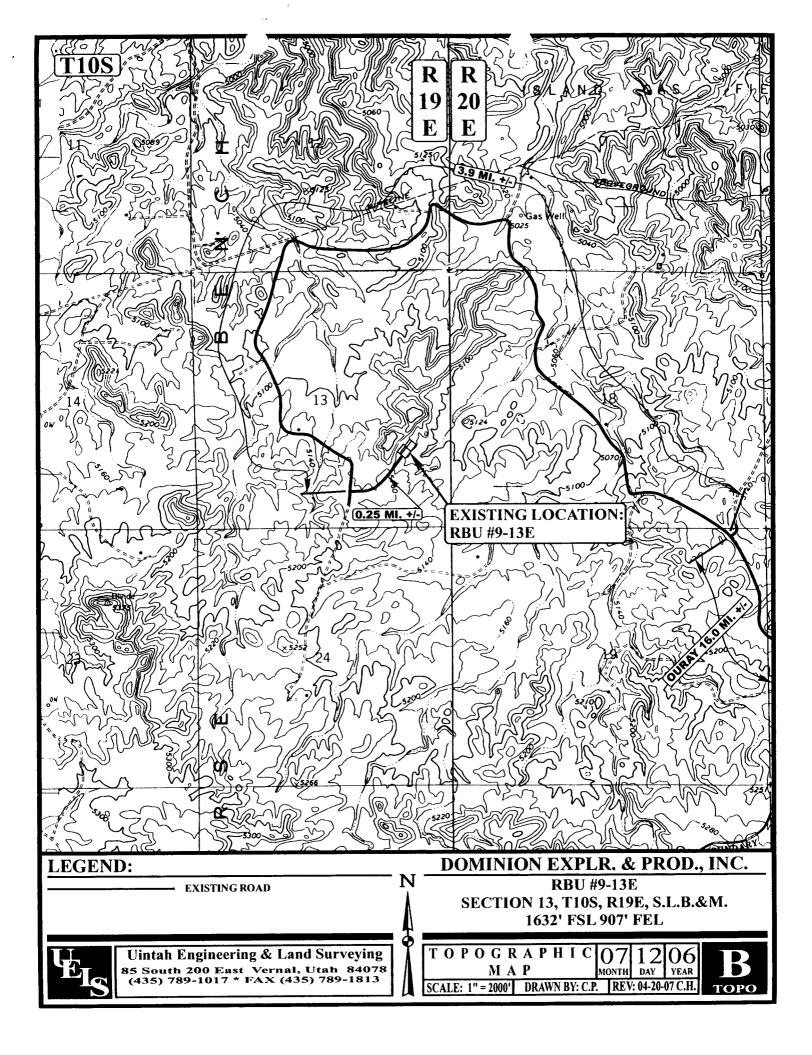
10 Days

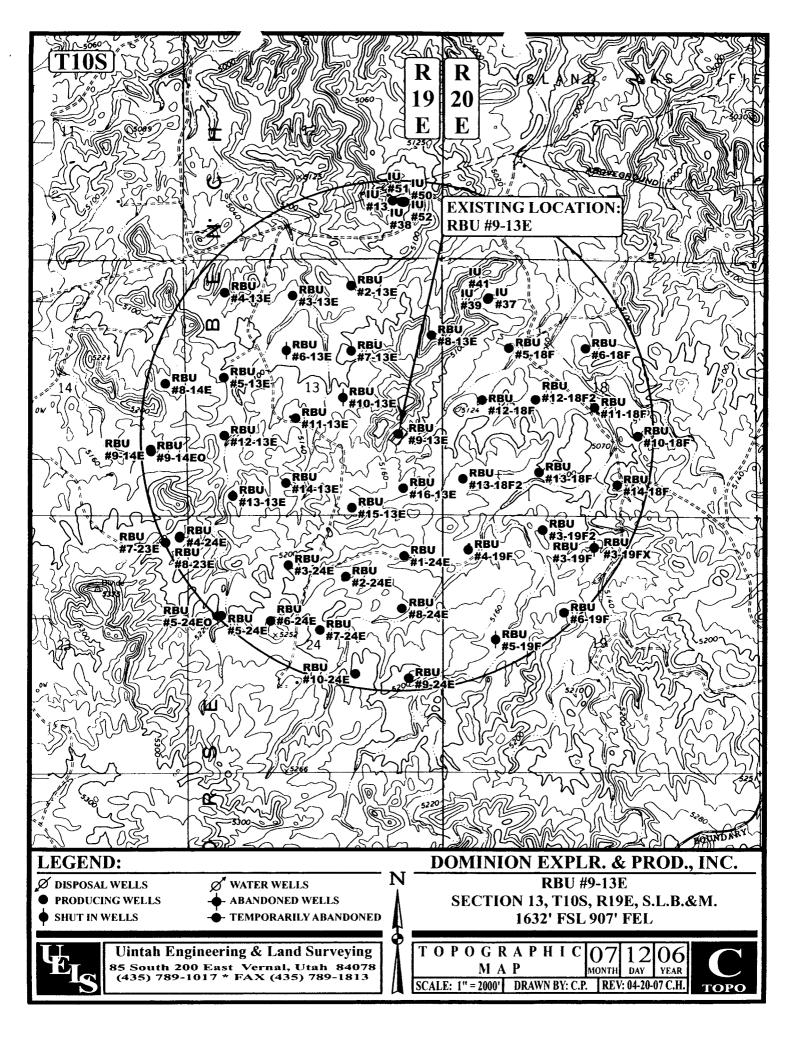






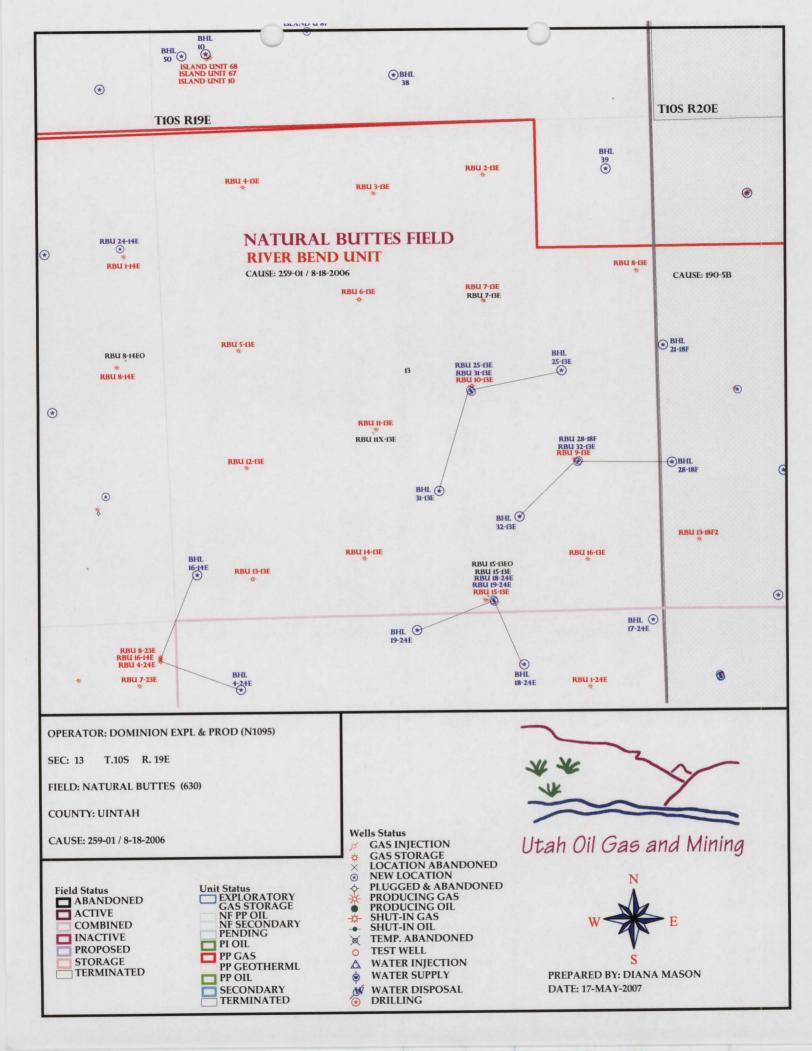






WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 05/14/2007	API NO. ASSIGNED: 43-047-3160)5
WELL NAME: RBU 9-13E OPERATOR: DOMINION EXPL & PROD (N1095) CONTACT: CARLA CHRISTIAN	PHONE NUMBER: 405-749-1300	
PROPOSED LOCATION:	INSPECT LOCATN BY: / /	
NESE 13 100S 190E SURFACE: 1632 FSL 0907 FEL	Tech Review Initials Da	te
BOTTOM: 1632 FSL 0907 FEL	Engineering	
COUNTY: UINTAH	Geology	,
LATITUDE: 39.94471 LONGITUDE: -109.7244 UTM SURF EASTINGS: 608978 NORTHINGS: 44221	90 Surface	
FIELD NAME: NATURAL BUTTES (630 LEASE TYPE: 1 - Federal LEASE NUMBER: U-013765 SURFACE OWNER: 1 - Federal	PROPOSED FORMATION: MVRD COALBED METHANE WELL? NO	
RECEIVED AND/OR REVIEWED:	LOCATION AND SITING:	
Plat Bond: Fed[1] Ind[] Sta[] Fee[] (No. 76S630500330) Potash (Y/N) Oil Shale 190-5 (B) or 190-3 or 190-13 Water Permit (No. 43-10447) RDCC Review (Y/N) (Date:) Fee Surf Agreement (Y/N) Intent to Commingle (Y/N)	The second of t	
STIPULATIONS: 1- Ged And Organia		





Department of Natural Resources

MICHAEL R. STYLER Executive Director

Division of Oil, Gas & Mining

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.

GARY R. HERBERT Lieutenant Governor

May 17, 2007

Dominion Exploration & Production, Inc. 14000 Quail Springs Parkway, Suite 600 Oklahoma City, OK 73134

Re: River Bend Unit 9-13E Well, 1632' FSL, 907' FEL, NE SE, Sec. 13, T. 10 South, R. 19 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann.§ 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-31605.

Sincerely,

Gil Hunt

Associate Director

pab Enclosures

cc: Uintah County Assessor

Bureau of Land Management, Vernal Office

Operator:	Dominion Expl	oration & Production, In	c
Well Name & Number	River Bend Un	it 9-13E	
API Number:	43-047-31605		
Lease:	U-013765		
Location: NE SE_	Sec. 13	T. <u>10 South</u>	R. 19 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division with 24 hours of spudding the well.

• Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

• Contact Dustin Doucet at (801) 538-5281 office (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES

		DIV	ISION OF OIL, GAS AND MINING		1		SE DESIGNATION AND SERAL NUMBER:
	SUNDRY	N	OTICES AND REPORTS ON W	EL	LS	6. IF II	NDIAN, ALLÖTTEE OR TRIBE NAME:
Do	not use this form for proposals to drill n drill horizontal la	ew we	lls, significantly deepen existing wells below current bottom-hol Use APPLICATION FOR PERMIT TO DRILL form for such pri	le dept	th, reenter plugged wells, or to		T OF CA AGREEMENT NAME: ERBEND UNIT
1. T	YPE OF WELL OIL WELL		GAS WELL 🗹 OTHER			i	L NAME and NUMBER: J 9-13E
	AME OF OPERATOR: O ENERGY INC.						NUMBER: 4731605
	DDRESS OF OPERATOR: 2 CR 3100	, AZ	TEC STATE NM 219 87410		PHONE NUMBER: (505) 333-3100		ELD AND POOL, OR WLDCAT: RD/WSTCH
	OCATION OF WELL OOTAGES AT SURFACE: 1632'	-SL				COUN.	ry: UINTAH
	' TR/QTR, SECTION, TOWNSHIP, RAN					STATE	
							UTAH
11.		KOF T	PRIATE BOXES TO INDICATE NATU			RT, O	R OTHER DATA
	TYPE OF SUBMISSION	<u> </u>	AODITE		YPE OF ACTION		
	NOTICE OF INTENT (Submit in Duplicate)	느	ACIDIZE DEEPI				REPERFORATE CURRENT FORMATION
	Approximate date work will start:	늗			TREAT		SIDETRACK TO REPAIR WELL
	Approximate date work will start.	늗			TRUCTION	닏	TEMPORARILY ABANDON
	how all the state of the state	<u> </u> _	<u>=</u>		CHANGE -		TUBING REPAIR
		ഥ	CHANGE TUBING PLUG	AND	ABANDON		VENT OR FLARE
✓	SUBSEQUENT REPORT (Submit Original Form Only)	┞	CHANGE WELL NAME PLUG	BACK	(WATER DISPOSAL
	Date of work completion:		CHANGE WELL STATUS PROD	UCTIC	ON (START/RESUME)		WATER SHUT-OFF
	10/4/2007	F			ION OF WELL SITE	1	OTHER: OCT 2007 MONTHLY REPORT
12	DESCRIBE PROPOSED OR CO	MPI	ETED OPERATIONS. Clearly show all pertinent detail			4-	
						s, etc.	
Αt	tached is XTO Energy's	mo	nthly rpt for the period of 8/1/2007 to 1	0/4/	/2007.		
			:				
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			<u> </u>				
NAM	E (PLEASE PRINT)	PE	RKINS /)	TITLE	E REGULATORY C	OMP	LIANCE TECH
	KINUV		C. Terkus				
SIGN	JATURE 4		C. Jackur	DATE	10/5/2007		

(This space for State use only)

RECEIVED

UINTAH

RBU 9-13E

LOCATION:

NESE, Sec 13, T10S, R19E

CONTRACTOR: Frontier Drilling 6 DATE:

8/6/2007

OPERATION: Rigging up - nipple up 7 1/16 BOP

DFS:

-4.06 Footage Made:

MW:

VISC:

WOB:

DMC:

RPM:

TIME DIST:

CMC:

8/7/2007

OPERATION: DFS:

-3.06

Pick Up 2 7/8" D.P

MW

DATE.

Footage Made:

(3.50) RIG DOWN SKID. (8.50) RIG UP. (12.00) RIG UP.

VISC:

WOB:

RPM:

DMC:

CMC:

TIME DIST:

(3.50) Rig up to press, test. (5.50) Press, Test BOP & Choke to 3000 psi. Annular to 1500 psi. (9.00) Rig up Weatherford & bellt board. (6.00) Pick up BHA & D.P...

DATE:

8/8/2007

OPERATION: Trip Out To Check Bit DFS:

-2.06

8.5

Footage Made: VISC:

28

WOB:

RPM:

DMC: TIME DIST:

MW:

CMC:

DWC: 55,598,00 cwc. 119 384 00 (9.00) RIG UP WEATHERFORD TRS & PICK UP D.P.. (2.50) MOUNT BELLY BOARD & STAND BACK 26 STDS. D.P..

Measured Depth:

Measured Depth:

Measured Depth:

31,470.00

32.316.00

cwc.

CWC:

31,470.00

63.786.00

DWC:

DWC:

(2.50) PICK UP D.P. TO T.D. @ 6620'. (0.50) RIG SERVICE. (2.00) TIGHTEN BOLTS IN DWRK. (4.50) RIG UP WEATHERFORD POWER SWIVEL. (3.00) ATTEMP TO DRILL MOTOR STALLING - MAY HAVE JUNK ON BTM..

DATE:

8/9/2007

-1.06

OPERATION: FISHING FOR JUNK WITH WIRE LINE MAGNET Footage Made:

DFS: MW.

VISC:

Measured Depth:

WOB:

RPM:

DMC: TIME DIST:

CMC: DWC: 68.548.00 CWC: 187.932.00 (3.00) TRIP OUT WITH BI-CENTER BIT. (0.50) RIG SERVICE. (1.00) WAIT ON MILL TOOTH BIT. (5.50) TRIP IN WITH MILL TOOTH BIT. (4.50) DRILL ON JUNK MADE 2'. (3.50) TRIP OUT WITH 4 3/4" BIT - LOST 3 CONES. (6.00) RIG UP

DCT WIRE LINE & RAN 4 1/2" MAGNET TO 6620'.

DATE: OPERATION:

8/10/2007 RIG SERVICE

DFS:

-0.06

Footage Made: VISC:

Measured Depth: 27

MW: WOB:

8.9

RPM:

DMC:

CMC:

TIME DIST:

(8.00) FISH WITH WIRE LINE MAGNET- RECOVERED 1.5 # SMALL PIECES. (4.00) TRIP IN WITH MILL & 2 JUNK BASKETS. (5.00) MILL ON JUNK MADE 6'. (6.50) TRIP FOR MUD MOTOR & BI-CENTER BIT. (0.50) RIG SERVICE.

DWC:

DATE:

8/11/2007

OPERATION: DRILLING @ 7309'

DFS: MW:

0.94 8,9

Footage Made:

VISC:

Measured Depth: 7,309

WOB: DMC:

5

RPM:

27 225

683

598

28

CMC:

DWC:

43,700.00

67,855.00

CWC.

CWC:

299 487 00 (1.50) BREAK CIRC. & WASH TO BTM.. (2.50) DRILLING. (1.00) RIG SERVICE & FUNCTION TEST BOP. (19.00)

255,787.00

TIME DIST:

DRILLING. 8/12/2007

OPERATION: DRILLING @ 7907

DFS:

1.94

Footage Made:

Measured Depth: 7,907

MW: WOB:

TIME DIST:

DATE

9

VISC:

DMC:

5

RPM: CMC: 190 DWC:

43,156.00

CWC:

342,643.00

(3.00) DRILLING WITH 4 3/4" x 5 5/8" Bi- CENTER BIT. (1.50) REPAIR WASH PIPE ON POWER SWIVEL. (5.50) DRILLING WITH 4 3/4" x 5 5/8" Bi- CENTER BIT. (0.50) RIG SERVICE. (13.50) DRILLING WITH 4 3/4" x 5 5/8" Bi- CENTER BIT.

DATE:

8/13/2007

OPERATION: TRIP IN WITH BIT #3

DFS: MW:

2.94 9.2

Footage Made: 382

VISC:

28

WOB: 5

RPM: 190

DMC:

CMC:

TIME DIST:

30,772.00 CWC: (9.50) DRILLING. (0.50) RIG SERVICE. (9.00) DRILLING. (5.00) TRIP FOR BIT - CHANGED MUD MOTOR.

DATE:

8/14/2007

DRILLING @ 8505 OPERATION: 3.94

DES: MW:

9.2

Footage Made:

RPM:

216 VISC: 28

Measured Depth: 8,505

Measured Depth: 8,289

WOB:

5

DMC:

TIME DIST:

CMC:

DWC:

31,550.00

CWC: 404,965,00

373 415 00

(2.50) TRIP IN WITH BIT # 3. (0.50) WASH 30' TO BTM. NO FILL. (6.50) DRILL WITH 4 3/4" X 5 5/8" BI-CENTR BIT. (0.50)

DWC:

RIG SERVICE. (0.50) REPACK POWER SWIVEL. (13.50) DRILL WITH 4 3/4" X 5 5/8" BI-CENTR BIT.

DATE:

8/15/2007

OPERATION: DRILLING @ 8677'

DFS: 4.94 MW:

9.4

Footage Made: VISC:

172 28

WOB: TIME DIST: 6

RPM.

CMC:

DMC:

210

DWC: (0.50) DRILLING. (0.50) RIG SERVICE. (23.00) DRILLING.

200

44 892 00

Measured Depth: 8,677

CWC.

449.857.00

DATE:

8/16/2007

RUNNING 4" LINER OPERATION:

DES:

DMC:

TIME DIST:

5 94

Footage Made: 30 VISC: 28

Measured Depth: 8,707

MW: 9.3 WOB:

6

RPM.

CMC:

210

DWC: 67.011.00

CWC: 516,868,00

(3.50) DRILLING. (1.50) CIRC. & COND. FOR SHORT TRIP. (2.50) 30 STD. SHORT TRIP. (3.00) CIRC. & SPOT 120 BBL GEL PILL IN OPEN HOLE. (2.00) TRIP OUT TO LOG - NO TIGHT HOLE. (9.00) LOG WITH BAKER LOGGERS T.D. 8707'

RAN TRIPLE- COMBO WITH DIRECTIONAL SURVEY. (2.50) RIG UP WEATHERFORD & RUN 4" LINER.

DATE:

8/17/2007

OPERATION: LAY DOWN 2 7/8" D.P.

DFS:

Footage Made:

Measured Depth: 8,707

MW:

VISC:

WOB:

RPM:

DMC:

CMC:

DWC:

188,390.00 CWC: (6.00) RAN 81 JTS 4" 10.7# L-80 LINER - HUNG @ 5161' SHOE @ 8705' - TOTAL LINER WITH SHOE, FLOAT, LANDING TIME DIST:

COLLAR & HANGER 3544' - PBTD 8657' RAN LINER IN ON 2 7/8" D.P., (2.50) CIRC, & COND. FOR CMT., (5.00) HUNG LINER - RIG UP HALLIBURTON AND CMT. LINER PUMPED 20 FLUSH AHEAD OF 340 SK 50/50 POZ WT 13# YIELD 1.58 -DROPPED PLUG & DISP. WITH 64 BBL 3 % KCL - PLUG BUMPED, FLOATS HELD TEST INSIDE TO 1000 psi F/10 MIN -PULLED OUT OF SEAL & TEST PACKER T/1000 psi F/10 MIN - REVERSE CIRC. GOT BACK 20 BBL CMT.. (1.50) TRIP OUT & LAY DOWN SETTING TOOL. (3.00) PICK UP POLISH MILL AND TRIP IN AND CLEAN OUT SLEEVE. (6.00) RIG UP

WEATHERFORD AND LAY DOWN D.P..

DATE:

8/18/2007

OPERATION: RIG DOWN & PREPAIR TO SKID TO RBU 28-18 F

DFS: MW:

TIME DIST:

7.94

Footage Made: 0

VISC: RPM:

WOB: DMC: CMC: Measured Depth: 8,707

DWC:

19,175.00 CWC: 724 433 00

(5.00) LAY DOWN D.P. & HWDP. (5.00) NIPPLE DOWN BOPs. (2.00) CLEAN MUD TANKS. (12.00) RIG DOWN & PREPARE TO SKID TO RBU 28-18 F.

RIVERBEN	ND UNIT	Well # 9-13E	MV/WSTC
Objective:	Drill & Complete	·:	
First Report:	08/17/2007	<u>.</u>	
8/18/07	Wellview has all the drilling details and ac	ccumulated cost.	
9/14/07	Compl welding 6 – 2" welds for 2" mtr rui x-ray for welds sched for 9/18/07.	n. Tie in 4" .188W steel gas line	to 2"mtr run. Made 8-4" tie in welds. SDFWE WO
9/18/07	Compl tie in fr/4" .188W X42 steel gas lin steel gas line. SDWO x-ray crew sched for	e to 2" mtr run. Compl 8 – 4 wer r week 09/17/07.	elds. Compl bldg & inst of anchor on 4" .188W X42
9/21/07	w/250K htr. Set P&A Inc. dehy (SN 1657) psi flgs. Run 2" sch 80 TBE bare pipe fr/W) & Sivals sep (SN 48251). Buil VH to units & fr/unit to prod tk.	tr. Set 13' 6" x 15' Challenger tk (SN 3A697-01-01) d pad & set 2" sales mtr run w/Daniels simplex w/600 Run 2' ln fr/units to sales mtr. Run 1/2" steel tbg for elsbad tan. Insulate & tin flw ln & tk ln. Susp rpt

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

ENTITY ACTION FORM

zip 87410

Operator:

XTO ENERGY INC.

Operator Account Number: N 2615

Address:

382 CR 3100

city AZTEC

state NM

Phone Number: (505) 333-3100

Well 1

	VVCII	Name	QQ	Sec	Twp	Rng	County
4304731605	RBU 9-13E		NESE	13	10s	19E	UINTAH
Action Code	Current Entity Number	New Entity Number	S	pud Da	te		y Assignment fective Date
*B	99999	7050	1	8/7/2007	7	<i>il /</i> :	20/07

MURD = WSMUD

4304738787	AD 40 01	, the rest of the community administration of the community of the communi	1				
	AP 13-2J	156.71.79F - 4	swsw	2	118	19E	UINTAH
Action Code	Current Entity Number	New Entity Number	S	pud Dat	ie		ity Assignment ffective Date
omments:	99999	16481	10	0/30/200)7	11/	20/07

Well 3

API Number	Well	Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		te		ty Assignment ffective Date
Comments:					· · · · · · · · · · · · · · · · · · ·		

ACTION CODES:

- A Establish new entity for new well (single well only)
- B Add new well to existing entity (group or unit well)
- C Re-assign well from one existing entity to another existing entity
- D Re-assign well from one existing entity to a new entity
- E Other (Explain in 'comments' section)

Signature

Regulatory Compliance Tech

10/31/2007

Title

RECEIVED

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES

	DIVISION OF OIL, GAS AND MINING		5. LEASE DESIGNATION AND SERIAL NUMBER: U013765
SUNDRY	NOTICES AND REPORTS ON W	/ELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill r drill horizontal le	ew wells, significantly deepen existing wells below current bottom-hotterals. Use APPLICATION FOR PERMIT TO DRILL form for such p	ale depth, reenter plugged wells, or to proposals.	7. UNIT OF CA AGREEMENT NAME: RIVER BEND UNIT
1. TYPE OF WELL OIL WELL	GAS WELL OTHER		8. WELL NAME and NUMBER: RBU 9-13E
2. NAME OF OPERATOR: XTO ENERGY INC.			9. API NUMBER: 4304731605
3. ADDRESS OF OPERATOR: 382 CR 3100	AZTEC STATE NM ZIP 87410	PHONE NUMBER: (505) 333-3100	10. FIELD AND POOL, OR WLDCAT: NATURAL BUTTES/WSMVD
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1632' QTR/QTR, SECTION, TOWNSHIP, RAN	AND		COUNTY: UINTAH STATE: UTAH
11. CHECK APPI	ROPRIATE BOXES TO INDICATE NATU	RE OF NOTICE, REPO	
TYPE OF SUBMISSION	1	TYPE OF ACTION	
NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start:	CASING REPAIR NEW	PEN CTURE TREAT CONSTRUCTION RATOR CHANGE	REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL TEMPORARILY ABANDON TUBING REPAIR
SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 1/10/2008	CHANGE TUBING PLUG CHANGE WELL NAME PLUG CHANGE WELL STATUS PRODUCING FORMATIONS RECL	G AND ABANDON G BACK DUCTION (START/RESUME) LAMATION OF WELL SITE DMPLETE - DIFFERENT FORMATION	 VENT OR FLARE WATER DISPOSAL WATER SHUT-OFF ✓ OTHER: MONTHLY REPORTING
	DMPLETED OPERATIONS. Clearly show all pertinent deta monthly report for the period of 10/05/200	ails including dates, depths, v olume	es, etc.
		A .	
·			
DOLENA	JOHNSON	OFFICE CLERK	

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RECEIVED

JAN 18 2008

DATE 1/14/2008

RIVERBEND	UNIT	Well # 9-13E	MV/WSTC	NO	VW
Objective:	Drill & Complete				
First Report:	08/17/2007				
AFE:	713965				
10/9/07	Compl skid up on pipeline for X-ray crew. X-ray	ay 9-4" welds. SDWO PT sched for wee	ek of 10/15/07.		
10/10/07	Compl x-ray on 4" .188 X42 gas line. Compl ri	mvg skids fr/under 4" .188 X42 gas line	. SDWO PT sched for week of 10/15/07.		
10/18/07	Compl PT on 4" .188W X42 steel gas line @ 8	40 for 8hrs. PT good.		***************************************	

NOTICE

Utah Oil and Gas Conservation General Rule R649-3-21 states that.

- A well is considered completed when the well has been adequately worked to be capable of producing oil or gas or when well testing as required by the division is concluded.
- Within 30 days after the completion or plugging of a well, the following shall be filed:
 - Form 8, Well Completion or Recompletion Report and Log
 - · A copy of electric and radioactivity logs, if run
 - · A copy of drillstem test reports,
 - A copy of formation water analyses, porosity, permeability or fluid saturation determinations
 - A copy of core analyses, and lithologic logs or sample descriptions if compiled
 - A copy of directional, deviation, and/or measurement-while-drilling survey for each horizontal well

Failure to submit reports in a timely manner will result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

As of the mailing of this notice, the div	ision has not received t	he required rep	orts for
Operator: XTO Energy, Inc		Foday's Date:	02/14/2008
Well:	API Num	ber: Dri	Iling Commenced:
See Attachment 43 b	7 31605		
•	9-13E PE 13		

To avoid compliance action, required reports should be mailed within 7 business days to:

Utah Division of Oil, Gas and Mining

1594 West North Temple, Suite 1210

P.O. Box 145801

Salt Lake City, Utah 84114-5801

If you have questions or concerns regarding this matter, please call (801) 538-5284.

Well:		API Number:	Commenced:
RBU 9-13E	drlg rpts/wcr	4304731605	08/07/2007
Kings Cyn 2-32E	drlg rpts/wcr	4304738261	12/20/2006
RBU 27-18F	drlg rpts/wcr	4304738555	01/07/2007
RBU 15-9E	drlg rpts/wcr	4304737747	02/21/2007
RBU 1-3E	drlg rpts/wcr	4304736810	03/02/2007
RBU 13-16F	drlg rpts/wcr	4304735348	03/19/2007
RBU 17-15E	drlg rpts/wcr	4304738596	06/22/2007
RBU 32-13E	drlg rpts/wcr	4304738548	06/23/2007
RBU 28-18F	drlg rpts/wcr	4304738543	06/24/2007
Skyline U 1-6	drlg rpts/wcr	4301530633	07/29/2007
HCU 7-30F	drlg rpts/wcr	4304737284	08/06/2007
AP 2-2J	drlg rpts/wcr	4304737040	09/01/2007
COP 16-7-26-42	drlg rpts/wcr	4301530700	09/06/2007
KC 9-36D	drlg rpts/wcr	4304737660	09/18/2007

STATE OF UTAH

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FV		ı

	DEPARTMENT OF NATURAL F DIVISION OF OIL, GAS A			5. LEASE DESIGNATION AND SERVL NUMBER U013765
	Y NOTICES AND REP			G. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT OF CA AGREENENT NAME:
Coinct use this form for proposets to drift or littor zoncell	new walk, algoricanity deepen existing wats laterals: Use APPUC4TION FOR PSRMIT T	below current bottom-hole depl O DRICL form for such propose	h, reenier plugged wells or to . Is.	RIVERBEND UNIT
1. TYPE OF WELL OIL WELL	B. WELLNAME and NUMBER: RBU 9-13E			
2. NAME OF OPERATOR:				8. API NUMBER. 4304731605
XTO ENERGY INC. 3. ADDRESS OF OPERATOR:			PHONE NUMBER:	10. FIELD AND POOL, OR WILDCAT:
	, AZTEC N	M 87410_	(505) 333-3100	NATURAL BUTTES/WASATCH
4 LOGATION OF WELL FOOTAGES AT SURFACE: 1632'	FSL & 907' FEL			COUNTY. UINTAH
CTRACTE, SECTION, TOWNSHIP, RAY	NAF MERITIAN NESE 13 1	0\$ 19E S		STATE: UTAH
11 CHECK APP	ROPRIATE BOXES TO IN	DICATE NATURE	OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION			PE OF ACTION	
NOTICE OF INTENT	AÇIDIZE.	DEEPEN		REFERFORATE CURRENT HORMATION
(Submit in Duplicate)	ALTER CASING	FRACTURE		BIDETRAÇK TO REPAIR WELL
Approximate date work will etsit	CASING REPAIR	NEW CONS		TEMPORABILY ABANDON
	CHANGE TO FREVIOUS PLANS	OPERATOR		TJBNC REPAIR
SUBSEQUENT REPORT	CHANGE TUBING	PLUG AND A		VENT CR FLARE
SUBSEQUENT REPORT (Submit Origina Form Only)	CHANGE WELL NAME	PLUG BACK		WATER GISPOSA.
Date of work complexery	CHANGE WELL STATUS	<u></u>	ON (START/RESUME)	WATER SHUT-OFF
	COMMINGLE PRODUCING FORV	=	ON OF WELL SITE	VOTHER MONTHLY REPORTING
	L. CONVERT WELL TYPE	I. RECOMPLE	TF - DIFFERENT FORMATION	KE-OKTING
	OMPLETED OPERATIONS. Cleany a		_	
NAME (PLEASE PRINT) DOLENA	JOHNSON	ـِجالًا	OFFICE CLERK	
SIGNATURE	Johnson	OAT	2/22/2008	

(This space for State use only)

RECEIVED FEB 2 2 2008

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

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	DIVISION OF OIL, GAS AN	D MINING		5. LEASE DESIGNATION AND SERIAL NUMBER: U-013765
SUNDRY	NOTICES AND REPO	ORTS ON WEL	LS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill r drill horizontal la	new wells, significantly deepen existing wells baterals. Use APPLICATION FOR PERMIT TO	elow current bottom-hole depl DRILL form for such proposa	th, reenter plugged wells, or to ls.	7. UNIT OF CA AGREEMENT NAME: RIVERBEND UNIT
1. TYPE OF WELL OIL WELL	GAS WELL 🗹 OT	HER		8. WELL NAME and NUMBER: RBU 9-13E
2. NAME OF OPERATOR: XTO ENERGY INC.				9. API NUMBER: 4304731605
3. ADDRESS OF OPERATOR:	, AZTEC STATE NI	∕I _{zip} 87410	PHONE NUMBER: (505) 333-3100	10. FIELD AND POOL, OR WLDCAT: NATURAL BUTTES / WSTCH
4. LOCATION OF WELL	STATE IVI	// Zip 07 4 10	(000) 000-0100	
FOOTAGES AT SURFACE: 1632'	FSL & 907' FEL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RAN	ige, meridian: NESE 13 10	S 19E S		STATE: UTAH
	ROPRIATE BOXES TO IND		· · · · · · · · · · · · · · · · · · ·	RT, OR OTHER DATA
TYPE OF SUBMISSION	□ ACIDIZE		YPE OF ACTION	DEDERFORATE OURDENIT FORMATION
NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start:	ACIDIZE ALTER CASING CASING REPAIR	DEEPEN FRACTURE NEW CONS	TRUCTION	REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL TEMPORARILY ABANDON
SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 2/29/2008	CHANGE TO PREVIOUS PLANS CHANGE TUBING CHANGE WELL NAME CHANGE WELL STATUS COMMINGLE PRODUCING FORMA CONVERT WELL TYPE	TĮONS RECLAMATI	ABANDON	Use of the state
	OMPLETED OPERATIONS. Clearly she monthly report for the perio			es, etc.
NAME (PLEASE PRINT) DOLENA	JOHNSON	TITL	OFFICE CLERK	
SIGNATURE DOLGAC	Jamsoo	DATI	3/1/2008	
(This space for State use only)				RECEIVED

MAR 0 5 2008

RIVERBEND UNIT Well # 009-13E MV/WSTC Objective: Drill & Complete

First Report: 08/17/2007

713965 AFE:

2/17/08

Cont rpt for AFE # 713965-EP to D&C. MIRU WLU. RIH w/GR/CCL/CBL logging tls. 4" Inr top @ 5184'. Tgd @ 8622' WL measment. Run CBL log under 750 psig, fr/8622'-600'. Log indic TOC @ +/- 907'. POH & L D logging tls. MIRU pmp trk. PT frac vlv & csg to 5000 psig. Tstd OK. RDMO WLU & pmp trk. SWI & SDFN.

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

FURIVI	ì

DIVISION OF	5. LEASE DESIGNATION AND SERIAL NUMBER: U-013765		
SUNDRY NOTICES	AND REPORTS ON WEL	LS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly drill horizontal laterals. Use APPLIC/	/ deepen existing wells below current bottom-hole dep ATION FOR PERMIT TO DRILL form for such propos	th, reenter plugged wells, or to als.	7. UNIT OF CA AGREEMENT NAME: RIVERBEND UNIT
1 TVDE OF MELL	WELL 🗹 OTHER		8. WELL NAME and NUMBER: RBU 9-13E
2. NAME OF OPERATOR:			9. API NUMBER:
XTO ENERGY INC. 3 ADDRESS OF OPERATOR:		PHONE NUMBER:	4304731605 10. FIELD AND POOL, OR WILDCAT:
382 CR 3100 _{CETY} AZTEC	STATE NM ZIP 87410	(505) 333-3100	NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1664' FSL & 888' F	EL		COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: N	ESE 13 10S 19E S		STATE: UTAH
11. CHECK APPROPRIATE E	BOXES TO INDICATE NATURE	OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		YPE OF ACTION	
SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: CHANGE TO CHANGE TO CHANGE W CHANGE W COMMINGL	PAIR NEW CONS O PREVIOUS PLANS OPERATOR UBING PLUG AND WELL NAME PLUG BACK WELL STATUS PRODUCTI LE PRODUCING FORMATIONS RECLAMAT WELL TYPE RECOMPLE RATIONS. Clearly show all pertinent details in	ETRUCTION R CHANGE ABANDON (' ON (START/RESUME) TION OF WELL SITE ETE - DIFFERENT FORMATION Cluding dates, depths, volume	
NAME (PLEASE PRINT) HOLLY C. PERKINS	TITL	, C	OMPLIANCE TECH
SIGNATURE WOLLY (- FILLE	DAT	_E 3/13/2008	
(This space for State use only)			

Accepted by the Utah Division of Oil, Gas and Mining
For Record Only MAR 17 2008

DIV. OF OIL, GAS & MINING

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL GAS AND MINING

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	·	DIVISION OF OIL, GAS AND MINING	U-013765
	SUNDRY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
Do n	not use this form for proposals to drill n drill horizontal la	ew wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to terals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7. UNIT OF CA AGREEMENT NAME: RIVERBEND UNIT
1. TY	PE OF WELL OIL WELL	8. WELL NAME and NUMBER: RBU 9-13E	
2. NA	AME OF OPERATOR:		9. API NUMBER:
	O ENERGY INC.		4304731605
	DDRESS OF OPERATOR:	PHONE NUMBER: (505) 333-3100	10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES/WSTCH
	DCATION OF WELL	STATE ZIP	
FC	DOTAGES AT SURFACE: 1632'	FSL & 907' FEL 1991 1991 1991 1991 1991 1991 1991	COUNTY: UINTAH
QT	TR/QTR, SECTION, TOWNSHIP, RAN	GE, MERIDIAN: NESE 13: 10S 19E S	STATE: UTAH
11.	CHECK APP	ROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA
	TYPE OF SUBMISSION	TYPE OF ACTION	
	NOTICE OF INTENT	ACIDIZE DEEPEN	REPERFORATE CURRENT FORMATION
	(Submit in Duplicate)	ALTER CASING FRACTURE TREAT	SIDETRACK TO REPAIR WELL
	Approximate date work will start:	CASING REPAIR NEW CONSTRUCTION	TEMPORARILY ABANDON
		CHANGE TO PREVIOUS PLANS OPERATOR CHANGE	TUBING REPAIR
	AUDOSOUSNIT DEDORT	CHANGE TUBING PLUG AND ABANDÓN	VENT OR FLARE
	SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME PLUG BACK	WATER DISPOSAL
	Date of work completion:	CHANGE WELL STATUS PRODUCTION (START/RESUME)	WATER SHUT-OFF
	3/31/2008	COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE	✓ OTHER: MARCH MONTHLY REPORT
		CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION	
12.	DESCRIBE PROPOSED OR CO	DMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volur	nes, etc.
Att	ached is XTO Energy's	monthly report for the period of 03/01/2008 thru 03/31/2008.	
NAM	E (PLEASE PRINT) DOLENA	JOHNSON TITLE OFFICE CLERK	<
SIGN	NATURE DOLGA	ph. DATE 4/3/2008	
(This s	pace for State use only)		CEIVED

APR 0.9 2008
DIV. OF OIL, GAS & MINING

RIVERBEND UNIT Well # 009-13E MV/WSTC

Objective:

Drill & Complete

First Report:

08/17/2007 713965

AFE: 3/24/08

SICP 0 psig. MIRU CTU. TIH w/2" CT & circ well w/210 bbls 2% KCl wtr treated w/biocide & sc inhib. TOH & RDMO CTU. MIRU WLU. Correlate dpths to Baker Hughes Compensated Neutron Log dated August 15th, 2007. RIH w/dump blr & spotd 9 gals of 7.5% HCl ac across stg #1 interval fr/8,522' - 8579'. POH & LD dump blr. RIH w/2-3/4"csg gun loaded w/SDP - 2500 -402NT3, 15 gm chrgs, 120 deg phasing, 0.35" dia, 33" pene. Perf MV stg #1 interv fr/8,577' - 8,579', 8,569' - 8,572' & 8,542' - 8,544' w/3 JSPF, 44 holes. POH & RDMO WLU. NU & BD perfs @ 3300 psig. EIR w/5 BW @ 2,350 psig. SWI & RDMO pmp trk. SDFN. 5 BLWTR

3/27/08

SICP 0 psig, MIRU HES and Casedhole Solutions WLU. Held safety mtg & PT all surface lines to 8,000 psig, held gd. W/MVstg #1 interv perfd ft/8,577' - 8,579', 8,569' - 8,572', 8,542' - 8,544', 8,536' - 8,539', & 8,522' - 8,525', w/3 JSPF, 44 holes. BD MV stg #1 perfs w/2% KCL wtr and EIR. A. MV perfs fr/8,522' - 8,579' w/1000 gals of 7-1/2% NEFE HCl ac & 66 Bio-BS @ 10 BPM dwn 5-1/2" csg. ISIP 3,038 psig, 5" 2,876 psig, 10" 2,788 psig, surge balls off perfs, wait 20". Frac'd MV stg #1 perfs fr/8,522' - 8,579', dwn 5-1/2" & 4" csg w/23,717 gals wtr, 60Q CO2 foam fld (Pure Gel 3), 2% KCl wtr carrying 1,900 lbs Premium White 20/40 sd. Max sd conc 1/2 ppg, ISIP 3,360 psig, 5" SIP 3,242 psig, used 70 tons of CO2, 565 BLWTR. Determined that the surface treating pressure is to high for the 5-1/2" K-55 csg. Prep to frac thru 3-1/2" tbg. SWI & SDFN. 570 BLWTR. Note 4" lnr fr/5184' - 8622'.

		DEP	STATE OF UTAH ARTMENT OF NATURAL RESOU	RCES				FORM	9
	DIVISION OF OIL, GAS AND MINING						SE DESIGNATION AND SERIAL NUMBER: 13765		
	SUNDRY	NC	TICES AND REPORT	S O	N WEL	LS		NDIAN, ALLOTTEE OR TRIBE NAME:	
		ew well terals.	ls, significantly deepen existing wells below cu Use APPLICATION FOR PERMIT TO DRILL	rrent bo	ttom-hole dep such propos	oth, reenter plugged wells, or to als.	RIV	IT OF CA AGREEMENT NAME: 'ERBEND UNIT	
1. TYPE OF	OIL WELL		GAS WELL 🗹 OTHER					LL NAME and NUMBER: U 9-13E	
	OPERATOR: NERGY INC.							NUMBER: 4731605	
382 CR 3		, AZ	TEC STATE NM ZIE	, 874	10	PHONE NUMBER: (505) 333-3100		ELD AND POOL, OR WILDCAT: TURAL BUTTES/WSTCH	
4. LOCATIO	N OF WELL ES AT SURFACE: 1632' I	FSL	& 907' FEL				COUN	TY: UINTAH	
QTR/QTF	R, SECTION, TOWNSHIP, RAN	GE, ME	ERIDIAN: NESE 13 10S	19E	S		STATE	:: UTAH	
11.	CHECK APPR	ROP	RIATE BOXES TO INDICAT	TE N	ATURE	OF NOTICE, REPO	RT, O	R OTHER DATA	
TYPE	OF SUBMISSION	1			Т	YPE OF ACTION			
	ICE OF INTENT		ACIDIZE		DEEPEN			REPERFORATE CURRENT FORMATION	
•	ubmit in Duplicate)	Ľ	ALTER CASING		FRACTURE			SIDETRACK TO REPAIR WELL	
Appro	ximate date work will start:	出	CASING REPAIR	님		STRUCTION	님	TEMPORARILY ABANDON	
		片	CHANGE TO PREVIOUS PLANS	님	OPERATOR		님	TUBING REPAIR	
✓ SUB	SEQUENT REPORT	片	CHANGE TUBING CHANGE WELL NAME	님	PLUG AND		님	VENT OR FLARE WATER DISPOSAL	
	ubmit Original Form Only)	片	CHANGE WELL STATUS			ION (START/RESUME)		WATER SHUT-OFF	
Date	of work completion:	片		님		•			
4/3	30/2008		COMMINGLE PRODUCING FORMATIONS CONVERT WELL TYPE			TION OF WELL SITE ETE - DIFFERENT FORMATION	√	OTHER: APRIL MONTHLY REPORT	_
12. DESC	CRIBE PROPOSED OR CO	MPL	ETED OPERATIONS. Clearly show all	pertine	nt details in	ncluding dates, depths, volum	es, etc.		
Attache	ed is XTO Energy's	mor	nthly report for the period of	4/01/	/2008 th	ru 4/30/2008.			

(This space for State use only)

(5/2000)

RECEIVED MAY 0 8 2008

NAME (PLEASE PRINT) WANETT MCCAULEY

TITLE FILE CLERK

DATE _____5/2/2008

RIVERBEND UNIT Well # 009-13E MV/WSTC

Objective:

Drill & Complete

First

08/17/2007

Report: AFE:

713965

4/2/08

SICP 1900 psig. MIRU Temples Rig #2. Opn well on a 24/64 ck. Sptd pipe racks and unload 3-12" tbg. Changed pipe rams in BOP to 3-1/2" tbg. Left well opn to the pit tk on a 24/64 ck overnight. SDFN. 570 BLWTR. FCP 500 psig. F. 0 BO, 64

BLW, 12 hrs, FCP 500 - 100 psig, 24 - 32/64" ck. Rets of sd, gas, wtr. 506 BLWTR Ttl.

Flow

Zone:

MV

Event Desc:	FLOW BACK		Top In	iterval: 8,522	Bottom Interval:	8,579
	Avg	Choke	BBLS			
Time	Press	Size	Rec	Comments		
5:00:00 Pi	M 500	24/64	0	Tr sd, wtr, gas.		
6:00:00 Pl	M 500	24/64	8	Tr sd, wtr, gas.		
7:00:00 Pl	M 450	24/64	10	Tr sd, wtr, gas.		
8:00:00 Pl	M 450	24/64	7	Tr sd, wtr, gas.		
9:00:00 Pl	M 350	24/64	5	Tr sd, wtr, gas.		
10:00:00 P	M 300	24/64	6	Tr sd, wtr, gas.		
11:00:00 P	M 250	24/64	4	Chng ck.		
12:00:00 A	M 200	18/64	5	Tr sd, wtr, gas.		
1:00:00 A	M 150	18/64	7	Tr sd, wtr, gas.		
2:00:00 A	M 100	18/64	4	Tr sd, wtr, gas.		
3:00:00 A	M 150	18/64	3	Tr sd, wtr, gas.		
4:00:00 A	M 100	18/64	3	Tr sd, wtr, gas.		
5:00:00 A	M 100	18/64	2	Tr sd, wtr, gas.		
		Tri Di i				

Ttl Bbls:

Bbls: 64

4/3/08

FCP 100 psig. Contrl well w/50 bbls of trtd 2% KCL wtr. ND frac vlv, NU BOP. PU & TIH w/Weatherford Seal assy, & 168 jts of 3-1/2", 9.3#, N-80, 8rd tbg. Stung into lnr top, spaced out w/6' X 3-1/2" tbg sub. ND BOP, screwed on 3-1/2" Frac Tree. Stung back into lnr top w/15K compression. ND WH, load & PT TCA w/40 bbls of trtd 2% KCL wtr to 500 psig, held gd. RDMO Temple WS #2 & equip. 596 BLWTR.

Flow

Zone:

MV

Event Desc:	FLOW BACK		Top It	nterval: 8,522	Bottom Interval: 8,579
	Avg	Choke	BBLS		
<u>Time</u>	Press	<u>Size</u>	Rec	Comments	
5:00:00 PM	500	24/64	0	Tr sd, wtr, gas.	
6:00:00 PM	500	24/64	8	Tr sd, wtr, gas.	
7:00:00 PM	450	24/64	10	Tr sd, wtr, gas.	
8:00:00 PM	450	24/64	7	Tr sd, wtr, gas.	
9:00:00 PM	350	24/64	5	Tr sd, wtr, gas.	
10:00:00 PM	300	24/64	6	Tr sd, wtr, gas.	
11:00:00 PM	250	24/64	4	Chng ck.	
12:00:00 AM	200	18/64	5	Tr sd, wtr, gas.	
1:00:00 AM	. 150	18/64	7	Tr sd, wtr, gas.	
2:00:00 AM	100	18/64	4	Tr sd, wtr, gas.	
3:00:00 AM	150	18/64	3	Tr sd, wtr, gas.	
4:00:00 AM	100	18/64	3	Tr sd, wtr, gas.	
5:00:00 AM	100	18/64	2	Tr sd, wtr, gas.	
		Ttl Bbls:	64		

4/9/08

SICP 388 psig. Held safety mtg & PT all surface lines to 8,500 psig, held gd. W/MVstg #3 perfd w/2" Titan SDP RTG-2106-321T guns loaded w/6.5 gm chrgs, fr/8,063' - 8,065', 8,072' - 8,075', 8,078' - 8,080', 8,202' - 8,207' & 8,212' - 8,215' w/3 JSPF (120 deg phasing, 0.27" EHD, 25.05" pene., 50 holes). Frac'd MV stg #3 perfs fr/8,063' - 8,215', dwn 3-1/2" tbg w/28,224 gals wtr, 70Q CO2 foam fld (Pure Gel 3), 2% KCl wtr carrying 80,200 lbs Premium White 20/40 sd, coated w/Expedite Lite. Max sd conc 3 ppg, ISIP 3,725 psig, 5" SIP 3,477 psig. Used 112 tons of CO2, 672 BLWTR (stg 3). RIH & set 10K (Rated) Owen 2.75" OD Magna Range CIBP @ 7,990'. RIH w/2" Titan SDP RTG-2106-321T guns loaded w/6.5 gm chrgs. Perfd MV stage #4 intv fr/7,792' - 7,797' w/3 JSPF (120 deg phasing, 0.27" EHD, 25.05" pene., 16 holes). POH & LD perf guns. Seal assy appeared to be leaking. Loaded 3-1/2" tbg w/2% KCL wtr, EIR & ppd 750 gals of 7-1/2% NEFE HCL ac, and over displaced to btm perf @ 7,797. Determined that the seal assy is leaking, unable to finish fracing, RDMO HES and WLU. SWI & SDFN. MIRU Key Energy WS rig #6013. 2227 BLWTR ttl.

Flow	Zone:	MV				
	Event Desc:	FLOW BACK		Top Ir	iterval: 8,522	Bottom Interval: 8,579
		Avg	Choke	BBLS		
	<u>Time</u>	Press	<u>Size</u>	Rec	Comments	
	5:00:00 PM	500	24/64	0	Tr sd, wtr, gas.	
	6:00:00 PM	500	24/64	8	Tr sd, wtr, gas.	
	7:00:00 PM	450	24/64	10	Tr sd, wtr, gas.	
	8:00:00 PM	450	24/64	7	Tr sd, wtr, gas.	
	9:00:00 PM	350	24/64	5	Tr sd, wtr, gas.	
	10:00:00 PM	300	24/64	6	Tr sd, wtr, gas.	
	11:00:00 PM	250	24/64	4	Chng ck.	
	12:00:00 AM	200	18/64	5	Tr sd, wtr, gas.	
	1:00:00 AM	150	18/64	7	Tr sd, wtr, gas.	
	2:00:00 AM	100	18/64	4	Tr sd, wtr, gas.	
	3:00:00 AM	150	18/64	3	Tr sd, wtr, gas.	
	4:00:00 AM	100	18/64	3	Tr sd, wtr, gas.	
	5:00:00 AM	100	18/64	2	Tr sd, wtr, gas.	
			Ttl Bbls:	64	-	

4/10/08 SITP 480 psig, SICP 500 psig. Bd well, ND WH & NU BOP. Relsd seal aasy & TOH w/167 its of 3-1/2" tbg. LD seal assy. Prep to re-dress seal assy. SWI & SDFN. 2227 BLWTR Ttl.

4/11/08

SICP 0 psig. TIH w/re-dressed Weatherford Seal assy (double seal area), & 168 its of 3-1/2", 9.3#, N-80, 8rd tbg. Retorqued all connections, stung into liner top & spaced out w/8' x 3-1/2" tbg sub. ND BOP, screwed on 3-1/2" Frac Tree. Stung back into liner top w/35K compression. NU WH & PT TCA to 1500 psig, held gd. RDMO Key Energy rig #6013 & equipment. 2227 BLWTR Ttl.

4/12/08

SICP 0 psig. MIRU HES and Casedhole Solutions WLU. Held safety mtg & PT all surface lines to 8,500 psig, held gd. WA/MVstg #4 perforated w /2" Titan SDP RTG-2106-321T guns loaded w/6.5 gm chrgs, fr/7,792' - 7,797' w/3 JSPF (120 deg phasing, 0.27" EHD, 25.05" pene., 16 holes) & 10K (Rated) Owen 2.75" OD Magna Range CIBP set @ 7,970'. Fracd MV stg #4 perfs fr/7,792' - 7,797', dwn 3-1/2" tbg w/20,840 gals wtr, 60Q CO2 foam fld (Pure Gel 3), 2% KCl wtr carrying 40,700 lbs Premium White 20/40 sd, coated w/Expedite Lite. Max sd conc 3 ppg, ISIP 4,204 psig, 5" SIP 3,871 psig. Used 72 tons of CO2, 496 BLWTR (stg 4). RIH & set 10K (Rated) Owen 2.75" OD Magna Range CIBP @ 7,070'. RIH w/2" Titan SDP RTG-2106-321T guns loaded w/6.5 gm chrgs. Perf stage #5 intv fr/6,795' - 6,802' w/3 JSPF (120 deg phasing, 0.27" EHD, 25.05" pene., 22 holes). POH & LD perf guns. Fracd CW stg #5 perfs fr/6,795' - 6,802' dwn 3-1/2" tbg w/12,192 gals wtr, 60Q CO2 foam fld (Pure Gel 3), 2% KCl wtr carrying 27,200 lbs Premium White 20/40 sd, coated w/Expedite Lite. Max sd conc 3 ppg, ISIP 2,427 psig, 5" SIP 2,341 psig. Used 36 tons of CO2, 290 BLWTR (stg 5). SWI & RDMO HES & WLU. SDFN. 3013 BLWTR ttl. Rpts suspd until further activity.

4/24/08 FCP 50 psig. F. 0 BO, 5 BLW, 14 hrs, FCP 50-25 psig, 12/64" ck. Rets of fld, tr sd, wtr, & gas. 3008 BLWTR.

Flow

Zone:

MV/WSTC

Event Desc:

FLOW BACK

Top Interval: 6,795

Bottom Interval: 6,802

Avg Press Choke Size

BBLS

Time

Rec **Comments**

	SICP 500 psig. CTU on loc. RIH w/3-3/16 washover shoe, motor assy, hyd jars & 2" CT. Estb circion w/trtd 2% KCl wtr. DO MRP (Magna range plug) @ 7070' (7 hrs drlg). Circ cln. Pushed remaining 1- 1/4" mandrel to sd top @7800'. POH w/CT & washover assy. Did not rec mandrel in washover shoe. SWI & SDFN.						
4/29/08	SICP 500 psig. MIRU CT	U. Damaged C	TU during RU. SD 6 hr	s to rep.	PT CT & surf equip to 5000 psig. SWI & SDFN		
4/26/08	SICP 1000 psig. MIRU Key Energy WS rig #6013. BD & contrl well w/80 bbls of 2% trtd KCL wtr. ND WH, NU BOP. Rls seal assy fr/top of lnr. TOH & LD 168 jts of 3-1/2" tbg & seal assy. ND BOP, NU WH. RDMO Key Energy #6013. SWI & SDFN. 3048 BLWTR Ttl.						
4/25/08	FCP 25 psig. F. 0 BO, 0 BLW, 2 hrs, FCP 25 - 0 psig, 12/64" ck, fkwg to sales. Rets of fld, tr sd, wtr, & g. Shut well in prep to MI Rig.						
			Ttl Bbls:	5			
	5:00:00 AM	25	18/64	0			
	4:00:00 AM	25	18/64	0			
	3:00:00 AM	25	18/64	0			
	2:00:00 AM	10	12/64	0			
	1:00:00 AM	10	12/64	0			
	12:00:00 AM	15	12/64	0			
	11:00:00 PM	15	12/64	0	11 20, 111, 500.		
	10:00:00 PM	20	12/64	1	Tr sd, wtr, gas.		
	9:00:00 PM	20	12/64	0	11 Su, wu, gas.		
	8:00:00 PM	20	12/64	1	Tr sd, wtr, gas.		
	7:00:00 PM	25 25	12/64	0			
	6:00:00 PM	25	12/64	0	11 Su, wu, gas.		
	5:00:00 PM	50	12/64	2	Tr sd, wtr, gas. Tr sd, wtr, gas.		
	4:00:00 PM	50	12/64 12/64	0	Triad veta coo		

Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007

5. Lease Serial No.

SUNDRY	NOTICES AND REP	ORTS ON WELLS	U-	-013765	
Do not use ti abandoned w	an 6. If	6. If Indian, Allottee or Tribe Name			
SUBMIT IN TR	iue.	Unit or CA/Agreement, Name and/or No.			
1. Type of Well Oil Well .		ell Name and No.			
2. Name of Operator XTO ENER	2. Name of Operator XTO ENERGY INC.				
3a. Address		3b. Phone No. (include area		PI Well No. 3-047-31605	
4. Location of Well (Footage, Sec.,		505-333-3100		ield and Pool, or Exploratory Area ATURAL BUTTES / WASATCH	
1632' FSL & 907' FEL NES	11. C	County or Parish, State			
102 102 0 30. 122 1.20	z szers(x) mos kisz		U	INTAH, UTAH	
12. CHECK A	PPROPRIATE BOX(ES) TO I	NDICATE NATURE O	F NOTICE, REPORT	GOR OTHER DATA	
TYPE OF SUBMISSION		TYPE OF	FACTION		
Notice of Intent	Acidize	Deepen	Production (Start/Resun	· -	
	Alter Casing Casing Repair	Fracture Treat New Construction	Reclamation	Well Integrity ✓ Other 1ST DELIVERY	
Subsequent Report	Change Plans	Plug and Abandon	Recomplete Temporarily Abandon	Other 101 2221 2211	
Final Abandonment Notice	Water Disposal				
Meter #387548			DES		
			RECEIV	/ED	
			JUN 0 4 3	?∩no	
		,	JUN 0 4 2 DIV. OF OIL, GAS &	.000	
14. I hereby certify that the fore	egoing is true and correct		OIL, GAS &	MINING	
Name (Printed/Typed) JENNIFER M.	HEMBRY	Title FILE O	CLERK		
Signature / M II ILE	7 M. Herni	hu Date	06/02/20	108	
July	THIS SPACE FOR F	EDERAL OR STAT	TE OFFICE USE		
Approved by		Title		Date	
	attached. Approval of this notice d al or equitable title to those rights in to conduct operations thereon.	oes not warrant or			
Title 18 U.S.C. Section 1001 and Tit		crime for any person knowing s to any matter within its juris	gly and willfully to make sdiction.	to any department or agency of the United	

(Instructions on page 2)



UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED
OMB NO. 1004-0137
Expires July 31 2010

5. Lease Serial No.

TJ-	1	37	65
U-	UL.		\mathbf{o}

Do not use this form for particles abandoned well. Use Form	6. If Indian, A	6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRIPLICAT	E - Other instruction	ons on page 2		7. If Unit or C	A/Agreement, Name and/or No	
1. Type of Well Oil Well X Gas Well Other 2. Name of Operator					and No.	
XTO Energy Inc.						
3a. Address		3h Phone No. (include an	an anda)	9. API Well N		
35. 115.16 1.15. (115.114.114.114.114.114.114.114.114.114.					505	
382 CR 3100 Aztec, NM 87410 505-333-3100 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1632' FSL & 907' FEL NESE SEC 13-T10S-R19E					10. Field and Pool, or Exploratory Area NATURAL BUFFES WASATCH	
				11. County or	Parish, State	
				UINTAH	UT	
12. CHECK APPROPRIATE	BOX(ES) TO INI	DICATE NATURE OF N	OTICE, REP	ORT, OR OTHI	ER DATA	
TYPE OF SUBMISSION		TYI	PE OF ACTION			
Notice of Intent	Acidize	Deepen	\equiv	on (Start/Resume)	Water Shut-Off	
X Subsequent Report	Alter Casing Casing Repair	Fracture Treat New Construction	Reclamat Recomple		Well Integrity Other MAY '08	
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon Plug Back	Temporal Water Di	rily Abandon sposal	MONTHLY REPORTING	
13. Describe Proposed or Completed Operation (clearly If the proposal is to deepen directionally or recomp Attach the Bond under which the work will be perfollowing completion of the involved operations. It testing has been completed. Final Abandonment N determined that the final site is ready for final inspec Attached is XTO Energy's monthly:	lete horizontally, give so formed or provide the lefthe operation results in lotices shall be filed on tion.)	ubsurface locations and meas Bond No. on file with BLM/ n a multiple completion or rely after all requirements, inc	sured and true von BIA. Required ecompletion in a luding reclamation	ertical depths of a subsequent repor new interval, a F ion, have been co	Il pertinent markers and zones. ts shall be filed within 30 days orm 3160-4 shall be filed once	
				DIV. OF	RECEIVED IUN 0 6 2008 OIL, GAS & MINING	

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) WANETT MCAULEY	Title FTIE CTERK	
Signature Want Ma auly	Date 06/03/2008	
THIS SPACE FOR FEDE	RAL OR STATE OFFICE USE	
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	that Office	

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RIVERBE	ND UNIT	Well # 009-13E	MV/WSTC					
Objective:	Drill & Complete							
First Report:	08/17/2007							
AFE:	713965							
5/1/08	SICP 300 psig. Bd well. MIRU SLU. RIH w/2-5/8" magnet & tgd plg debris @ 7800'. POH w/magnet. Recd hvy metal shavings on magnet. No lrg pieces of metal. RDMO SLU. RU CTU. RIH w/3-3/16" washover shoe w/wire inserts, motor assy, hyd jars, junk basket & 2" CT. Tgd remains of 4" CIBP @ 7800'. Estb circion. DO CIBP for 4 hrs & made approx 18". Circ cln. POH w/CT & washover assy. Could not RD CT stack due strong winds. SWI & SDFN.							
5/2/08	3-3/16 washover shoe, motor assy, junk	basket, hyd jars & 2" CT. Tporis to 7850' (50', 2 hrs drlg.	rks inside & pieces of metal in junk basket. RIH w/new gd remains of CIBP @ 7800'. DO CIBP for 5 hrs &). Circ cln. TOH w/2" CT & washover assy. BD tls @					
5/3/08	Tgd @ 7850'. Estb circion w/2% KCl wt	r. DO sd to #2 CIBP @ 7970	ed cent, motor assy, junk basket, hyd jars & 2" CT. b)'. DO mandrel fr/ #1 CIBP for 2 hrs w/no change in shoe. SWI. RDMO CTU. SDFWE. 3048 BLWTR.					
5/6/08	JB, hyd jars & 2" CT. Tgd 4" CIBP @ 79	970'. Estb circion w/2% KCl ashover assy @ surf. Recd 3"	3-3/16" washover shoe w/box tap center, motor assy, wtr. DO CIBP for 5 hrs & made approx 12". Plg std setting sleeve in washover shoe & pieces of rubber &					
5/7/08	remains of #2- 4" CIBP @ 7970' & pusher POH w/CT. BD washover assy @ surf. I	ed down hole to ${ m sd}$ top $@$ ${ m 82}$ Did not have 1-1/4" mandrel	ox tap center, motor assy, hyd jars, JB & 2" CT. Tgd 52'. Estb circion. DO CIBP for 2 hrs w/no chng in dpt. in shoe. RIH w/3-1/8" x 1-1/4" OS & CT. Tgd TOF @ rep to RIH w/box tap. SWI & SDFN. 3048 BLWTR.					
5/8/08	CIBP @ 8252'. Pld 10K over strg wt to F 1-1/2" into box tap. Did not rec mandrel.	PUH. Hvy resriction plg for I Shorten guide on box tap. R H. POH w/CT & fishing assy	ussy, hyd jars, JB & 2" CT. Washover remains of #2 000'. Cont to TOH w/CT & fishing assy. Had marks IH w/box tap, fishing assy & CT. Tgd TOF @ 8252'. V. Hvy marks thru box tap. No recy of mandrel. Prep to					
5/9/08	CIBP @ 8250'. Estb circion. DO CIBP &	sd to #3 CIBP @ 8310'(5 h surf. Hvy cuts on interior &	e, motor assy, hyd jars, JB & 2" CT. Tgd remains of #2 ars drlg). Drill on #3 CIBP for 1 hr w/no chng in dpt. exterior of shoe. Very little metal in JB. Prep to run /TR.					
5/10/08		fishing assy & 2" CT. Set do	gnet. Recd hvy metal shavings both runs. RDMO wwn on TOF @ 8310'. TOH CT & fishing assy. Recd 8 BLWTR					
5/11/08	8310'. Estb circion. DO CIBP for 3 hrs & assy. No metal recd in shoe. RIH w/3-3/1	t made approx 10" & shoe st 16" x 2-1/2" wash over shoe, . POH w/ CT. BD fishing as:	otor assy, hyd jars, JB & 2" CT. Tgd #3 - 4" CIBP @ d spinning on CIBP. Circ cln. POH w/CT & fishing fishing assy & CT. DO CIBP for 1 hr & fell thru. sy @ surf. Recd 3" setting sleeve in shoe, metal & BLWTR.					
5/13/08	of #3 CIBP @ 8424' (Sd top). Estb circ. I	DO CIBP & sd to #4 CIBP @ tal recd. RIH w/box tap w/3	r shoe, motor assy, hyd jars, JB & 2" CT. Tgd remains @ 8490' in 5 hrs drlg. Circ cln. POH w/CT & fishing 'GS, fishing assy & CT. Tgd TOF @ 8490'. TOH 8 BLWTR.					
5/14/08			d jars, JB & 2" CT. Estb circ. Washover I-1/4" mandrel. RIH w/ 3-3/16" X 1-3/4" washover shoe,					

fishing assy & 2" CT. Tgd #4 CIBP @ 8490'. Estb circion. DO CIBP for 3 hrs & made approx 12". CIBP strtd spinning. TOH w/CT & fishing assy. No metal in shoe. SWI & SDFN. 2488 BLWTR.

5/15/08

SICP 0 psig. CTU on loc. RIH w/3-3/16"x 2-1/4" washover shoe, motor assy, hyd jars, JB & 2" CT. Tgd #4 CIBP @ 8490'. Estb circ. DO CIBP for 1 hrs & strtd spinning. Circ cln. POH w/CT & fishing assy. Rec 3" setting sleeve in shoe. RIH w/3-3/16"x 1-3/4"x 36" shoe, fishing assy & CT. Tgd remains of #4 CIBP @ 8490'. DO CIBP & chased to PBTD @ 8622'. Circ cln. POH w/ CT & LD fishing assy. RDMO CTU. 6:00 p.m. Turn well over to flowback crew. FCP 850 psig. F. 0 BO, 424 BLW, 11 hrs, 24/64 ck, FCP 0 - 850 psig. Rets of gas & wtr. 2064 BLWTR.

Flow	Zone:	MV					
	Event Desc:	Flow Back		Top I	nterval: 6,795	Bottom Interval:	8,579
		Avg	Choke	BBLS			
	<u>Time</u>	Press	Size	Rec	Comments		
	6:00:00 PM	0	30/64	0	OWU.		
	7:00:00 PM	50	30/64	69	Wtr & gas.		
	8:00:00 PM	150	30/64	30	Wtr & gas.		
	9:00:00 PM	250	30/64	47	Wtr & gas.		
	10:00:00 PM	500	30/64	81	Wtr & gas.		
	11:00:00 PM	600	24/64	25	Wtr & gas.		
	12:00:00 AM	650	24/64	26	Wtr & gas.		
	1:00:00 AM	675	24/64	30	Wtr & gas.		
	2:00:00 AM	750	24/64	34	Wtr & gas.		
	3:00:00 AM	800	24/64	. 24	Wtr & gas.		
	4:00:00 AM	825	24/64	28	Wtr & gas.		
	5:00:00 AM	850	24/64	30	Wtr & gas.		
			Ttl Bbls:	424	C		

5/16/08 FCP 825 psig. F. 0 BO, 255 BLW, 24 hrs, 18-24/64" ck, FCP 825 - 1050 psig. Rets of gas, wtr, tr sd. 1809 BLWTR.

riow

7.0	

MV .

Event Desc:	FLOW BACK		Top Interval: 6,	795 Bottom Interval:	8,579
	Avg	Choke	BBLS		
<u>Time</u>	Press	<u>Size</u>	Rec Comme	<u>nts</u>	
6:00:00 AM	825	24/64	31 Wtr & ga	as.	
7:00:00 AM	825	24/64	15 Wtr & ga	as.	
8:00:00 AM	825	24/64	14 Wtr & ga	as.	
9:00:00 AM	825	24/64	24 Wtr & ga	as.	
10:00:00 AM	1 825	24/64	20 Wtr & ga	as.	
11:00:00 AM	1 850	24/64	16 Wtr & ga	as.	
12:00:00 PM	I 850	18/64	13 Wtr & ga	as.	
1:00:00 PM	900	18/64	12 Wtr & ga	as.	
2:00:00 PM	1,050	18/64	10 Wtr & ga	as.	
3:00:00 PM	1,050	18/64	8 Wtr & ga	as.	
4:00:00 PM	1,050	18/64	8 Wtr & ga	as.	
5:00:00 PM	1,050	18/64	10 Wtr & ga	as.	
6:00:00 PM	1,050	18/64	8 Wtr & ga	as.	
7:00:00 PM	1,050	18/64	8 Wtr & ga	as.	
8:00:00 PM	1,050	18/64	9 Wtr & ga	as.	
9:00:00 PM	1,050	18/64	8 Wtr & ga	as.	
10:00:00 PM	1,050	18/64	5 Wtr & ga	ıs.	
11:00:00 PM	1,050	18/64	7 Wtr & ga	as.	
12:00:00 AM	1,050	18/64	6 Wtr & ga	AS.	
1:00:00 AM	1,050	18/64	5 Wtr & ga	ıs.	

2:00:00 AM	1,050	18/64	5	Wtr & gas.
3:00:00 AM	1,050	18/64	4	Wtr & gas.
4:00:00 AM	1,050	18/64	5	Wtr & gas.
5:00:00 AM	1,050	18/64	4	Wtr & gas.
		Ttl Bbls:	255	

5/17/08

FCP 1000 psig. F. 0 BO, 139 BLW, 24 hrs, 18/64 ck, FCP 1000 - 1050 psig. Rets of gas & wtr. 1670 BLWTR.

Flow

Zone:

MV

Zone.	IVI V				
Event Desc:	FLOW BACK	•	Top I	nterval: 6,795	Bottom Interval: 8,579
	Avg	Choke	BBLS		
<u>Time</u>	Press	Size	Rec	Comments	
6:00:00 AM	1,050	18/64	2	Wtr & gas.	
7:00:00 AM	1,050	18/64	2	Wtr & gas.	
8:00:00 AM	1,050	18/64	3	Wtr & gas.	
9:00:00 AM	1,050	18/64	4	Wtr & gas.	
10:00:00 AM	1,050	18/64	5	Wtr & gas.	
11:00:00 AM	1,050	18/64	5	Wtr & gas.	
12:00:00 PM	1,050	18/64	4	Wtr & gas.	
1:00:00 PM	1,050	18/64	5	Wtr & gas.	
2:00:00 PM	1,050	18/64	4	Wtr & gas.	
3:00:00 PM	1,050	18/64	9	Wtr & gas.	
4:00:00 PM	1,050	18/64	8	Wtr & gas.	
5:00:00 PM	1,050	18/64	8	Wtr & gas.	
6:00:00 PM	1,050	18/64	9	Wtr & gas.	
7:00:00 PM	1,050	18/64	8	Wtr & gas.	
8:00:00 PM	1,050	18/64	6	Wtr & gas.	
9:00:00 PM	1,050	18/64	7	Wtr & gas.	
10:00:00 PM	1,000	18/64	8	Wtr & gas.	
11:00:00 PM	1,000	18/64	5	Wtr & gas.	
12:00:00 AM	1,000	18/64	7	Wtr & gas.	
1:00:00 AM	1,000	18/64	6	Wtr & gas.	
2:00:00 AM	1,000	18/64	6	Wtr & gas.	
3:00:00 AM	1,000	18/64	5	Wtr & gas.	
4:00:00 AM	1,000	18/64	7	Wtr & gas.	
5:00:00 AM	1,000	18/64	6	Wtr & gas.	
		Ttl Bbls:	139	-	

5/18/08

FCP 950 psig. F. 0 BO, 89 BLW, 24 hrs, 18/64 ck, FCP 950 psig. Rets of gas & wtr. 1581 BLWTR.

Flow

Zone:

MV

Event Desc:	FLOW BACK		Top I	nterval: 6,795	Bottom Interval: 8,579
	Avg	Choke	BBLS		
<u>Time</u>	Press	Size	Rec	Comments	
6:00:00 Al	M 950	18/64	4	Wtr & gas.	
7:00:00 Al	M 950	18/64	3	Wtr & gas.	
8:00:00 Al	M 950	18/64	4	Wtr & gas.	
9:00:00 A	M 950	18/64	3	Wtr & gas.	
10:00:00 A	M 950	18/64	2	Wtr & gas.	
11:00:00 A	M 950	18/64	5	Wtr & gas.	
12:00:00 P	M 950	18/64	4	Wtr & gas.	
1:00:00 PM	A 950	18/64	3	Wtr & gas.	

		Ttl Bbls:	89	
5:00:00 AM	950	18/64	4	Wtr & gas.
4:00:00 AM	950	18/64	5	Wtr & gas.
3:00:00 AM	950	18/64	5	Wtr & gas.
2:00:00 AM	950	18/64	3	Wtr & gas.
1:00:00 AM	950	18/64	4	Wtr & gas.
12:00:00 AM	950	18/64	3	Wtr & gas.
11:00:00 PM	950	18/64	5	Wtr & gas.
10:00:00 PM	950	18/64	4	Wtr & gas.
9:00:00 PM	950	18/64	4	Wtr & gas.
8:00:00 PM	950	18/64	5	Wtr & gas.
7:00:00 PM	950	18/64	3	Wtr & gas.
6:00:00 PM	950	18/64	4	Wtr & gas.
5:00:00 PM	950	18/64	5	Wtr & gas.
4:00:00 PM	950	18/64	2	Wtr & gas.
3:00:00 PM	950	18/64	3	Wtr & gas.
2:00:00 PM	950	18/64	2	Wtr & gas.

5/19/08 FCP 900 psig. F. 0 BO, 69 BLW, 24 hrs, 18/64 ck, FCP 950 -900 psig. Rets of gas & wtr. 1512 BLWTR.

Flow	Zone:	MV					
	Event Desc:	FLOW BACK		Top I	nterval: 6,795	Bottom Interval:	8,579
		Avg	Choke	BBLS			
	<u>Time</u>	Press	<u>Size</u>	Rec	Comments		
	6:00:00 AM	950	18/64	3	Wtr & gas.		
	7:00:00 AM	950	18/64	2	Wtr & gas.		
	8:00:00 AM	950	18/64	4	Wtr & gas.	,	
	9:00:00 AM	950	18/64	3	Wtr & gas.		
	10:00:00 AM	950	18/64	2	Wtr & gas.		
	11:00:00 AM	950	18/64	3	Wtr & gas.		
	12:00:00 PM	950	18/64	5	Wtr & gas.		
	1:00:00 PM	900	18/64	2	Wtr & gas.		
	2:00:00 PM	900	18/64	5	Wtr & gas.		
	3:00:00 PM	900	18/64	3	Wtr & gas.		
	4:00:00 PM	900	18/64	2	Wtr & gas.		
	5:00:00 PM	900	18/64	1	Wtr & gas.		
	6:00:00 PM	900	18/64	3	Wtr & gas.		
	7:00:00 PM	900	18/64	2	Wtr & gas.		
	8:00:00 PM	900	18/64	4	Wtr & gas.		
	9:00:00 PM	900	18/64	3	Wtr & gas.		
	10:00:00 PM	900	18/64	4	Wtr & gas.		
	11:00:00 PM	900	18/64	2	Wtr & gas.		
	12:00:00 AM	900	18/64	3	Wtr & gas.		
	1:00:00 AM	900	18/64	2	Wtr & gas.		
	2:00:00 AM	900	18/64	2	Wtr & gas.		
	3:00:00 AM	900	18/64	4	Wtr & gas.		
	4:00:00 AM	900	18/64	3	Wtr & gas.		
	5:00:00 AM	900	18/64	2	Wtr & gas.		
			Ttl Bbls:	69	S		

5/20/08 FCP 900 psig. F. 0 BO, 76 BLW, 24 hrs, 18/64 ck, FCP 900 -850 psig. Rets of gas & wtr. 1436 BLWTR.

Flow	Zone:	MV				
	Event Desc:	Flow Back		Тор І	nterval: 6,795	Bottom Interval: 8,579
		Avg	Choke	BBLS		,
	<u>Time</u>	<u>Press</u>	<u>Size</u>	Rec	Comments	
	6:00:00 AM	900	18/64	3	Wtr & gas.	
	7:00:00 AM	900	18/64	2	Wtr & gas.	
	8:00:00 AM	900	18/64	2	Wtr & gas.	
	9:00:00 AM	900	18/64	4	Wtr & gas.	
	10:00:00 AM	900	18/64	3	Wtr & gas.	
	11:00:00 AM	850	18/64	3	Wtr & gas.	
	12:00:00 PM	850	18/64	3	Wtr & gas.	
	1:00:00 PM	850	18/64	4	Wtr & gas.	
	2:00:00 PM	850	18/64	3	Wtr & gas.	
	3:00:00 PM	850	18/64	5	Wtr & gas.	
	4:00:00 PM	850	18/64	2	Wtr & gas.	
	5:00:00 PM	850	18/64	3	Wtr & gas.	
	6:00:00 PM	850	18/64	4	Wtr & gas.	
	7:00:00 PM	850	18/64	3	Wtr & gas.	
	8:00:00 PM	850	18/64	3	Wtr & gas.	
	9:00:00 PM	850	18/64	3	Wtr & gas.	
	10:00:00 PM	850	18/64	4	Wtr & gas.	
	11:00:00 PM	850	18/64	5	Wtr & gas.	
	12:00:00 AM	850	18/64	2	Wtr & gas.	
	1:00:00 AM	850	18/64	3	Wtr & gas.	
	2:00:00 AM	850	18/64	2	Wtr & gas.	
	3:00:00 AM	850	18/64	5	Wtr & gas.	
	4:00:00 AM	850	18/64	3	Wtr & gas.	
	5:00:00 AM	850	18/64	2	Wtr & gas.	
			Ttl Bbls:		Č	

5/21/08 FCP 850 psig. F. 0 BO, 21 BLW, 7 hrs, 18/64 ck, FCP 850 psig. Rets of gas & wtr. Tstd gas @ surf. Well ready for sales. SWI & prep to turn to sales line. 1415 BLWTR.

Flow	Zone:	MV/WSTC						
	Event Desc:	Event Desc: FLOW BACK		Top I	nterval: 6,795	Bottom Interval: 8,5		
		Avg	Choke	BBLS				
	Time	<u>Press</u>	Size	Rec	Comments			
	6:00:00 AM	850	18/64	4	Wtr & gas.			
	7:00:00 AM	850	18/64	3	Wtr & gas.			
	8:00:00 AM	850	18/64	4	Wtr & gas.			
	9:00:00 AM	850	18/64	0	Wtr & gas.			
	10:00:00 AM	850	18/64	4	Wtr & gas.			
	11:00:00 AM	850	18/64	3	Wtr & gas.			
	12:00:00 PM	850	18/64	3	SWI & prep for sale	s line.		
			Ttl Bbls:	21				

5/30/08 Rpt for XTO River Bend Unit 9-13E, AFE # 713965, to D&C CW/MV well. SICP 2500 psig. OWU @ 5:30p.m., 05-30-08. Delv first gas sales to Questar via XTO Tap # 3 CDP. IFR 880 MCFPD.



UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

5. Lease Serial No.

FORM APPROVED

OMB NO. 1004-0137 Expires July 31, 2010

SUNDRY NOTICES Do not use this form for pabandoned well. Use Form		U-013765 6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICAT	TE - Other instruction	ns on page 2		7. If Unit or CA	A/Agreement, Name and/or No
1. Type of Well Oil Well X Gas Well Other 2. Name of Operator				8. Well Name a	and No.
XTO Energy Inc. 3a. Address 382 CR 3100 Aztec, NM 87410 4. Location of Well (Footage, Sec., T., R., M., or Survey L.)	Description)	3b. Phone No. (include a	rea code) 333-3100	9. API Well No 43-047-316 10. Field and I NATURAL BU	O5 Pool, or Exploratory Area
1632' FSL & 907' FEL NESE SEC 13-	T10S-R19E SALT	LAKES MERIDIAN		WASATCH 11. County or ULNTAH	
12. CHECK APPROPRIATE	BOX(ES) TO INI	DICATE NATURE OF	NOTICE, REPO	ORT, OR OTHE	R DATA
TYPE OF SUBMISSION		T	PE OF ACTION		
Notice of Intent X Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Reclamati Recomple	ite ily Abandon	Water Shut-Off Well Integrity X OtherJUNE '08 MONTHLY REPORTING
13. Describe Proposed or Completed Operation (clearly If the proposal is to deepen directionally or recomp Attach the Bond under which the work will be per following completion of the involved operations. It testing has been completed. Final Abandonment N determined that the final site is ready for final inspec Attached is XTO Energy's monthly	olete horizontally, give so formed or provide the last the operation results in Notices shall be filed on ection.)	ubsurface locations and me Bond No. on file with BLN a multiple completion or ly after all requirements, in	asured and true ve 1/BIA. Required recompletion in a acluding reclamation	rtical depths of al subsequent report new interval, a Fo on, have been cor	l pertinent markers and zones. s shall be filed within 30 days orm 3160-4 shall be filed once
					CEIVED 07 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct		
Name (Printed/Typed)	Title FILE CLERK	
WANETT MCCAULEY	Title FILE CLERK	
Signature Wardth March	Date 07/01/2008	
THIS SPACE FOR FEDE	RAL OR STATE OFFICE USE	
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	that Office	
Title 18 H.S.C. Section 1001, and Title 43 H.S.C. Section 1212, makes it a crime for any person	h knowingly and willfully to make to any deport	ment or agency of the United States any folse

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RIVERBEN	ND UNIT	Well # 009-13E	MV/WSTC				
Objective:	Drill & Complete						
First Report:	08/17/2007		,				
AFE:	713965						
6/4/08	F. 0, 0, 410 MCF, FTP 0 psig, FCP 220	0 psig, 3/64, LP 68 psig, SP	0 psig, DP 0 psig, 14 hrs.				
6/5/08	F. 0 , 1 , 650 MCF, FTP 0 psig, FCP 1980 psig, 3/64, LP 95 psig, SP 0 psig, DP 0 psig, 24 hrs.						
6/6/08	F. 0, 10, 649 MCF, FTP 0 psig, FCP 19	76 psig, 3/64, LP 109 psig, S	SP 0 psig, DP 0 psig, 24 hrs.				
6/7/08	F. 0, 0, 438 MCF, FTP 0 psig, FCP 220	4 psig, 3/64, LP 128 psig, SI	O psig, DP 0 psig, 24 hrs.				
6/8/08	F. 4, 3, 287 MCF, FTP 0 psig, FCP 194:	3 psig, 3/64, LP 66 psig, SP	0 psig, DP 0 psig, 24 hrs.				
6/9/08	F. 0, 0, 436 MCF, FTP 0 psig, FCP 196	8 psig, 3/64, LP 65 psig, SP	0 psig, DP 0 psig, 24 hrs.				

Form 3160-4 (Augus 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires July 31, 2010

	WEL	L COM	PLETION C	R REC	OMPLE	TION RE	PORT	AND LO	OG			J. Lease Seri		
la. Type	of Well C		<u> </u>		1 >							<u>υ-0137</u>		T 1 N
ia. Type	or well	Ou w	ell 🗶 Gas V	-	Dry	Other						6. II Indian, A	Allotee	or Tribe Name
b. Type	of Completion:	·-	New Well	Woi	rk Over [X Deepen	·	Plug Bac	k 🔲 I	Diff.Resvi	r,. -	7. Unit or CA	Agree	ment Name and No.
2. Name o	of Operator										=-	8. Lease Nan	ne and	Well No
	ergy Inc.											RBU 9-1		
3. Addres							3a.	Phone No.	. (include	area coo	de)	9. API Well I		
382 CR	3100 AZT on of Well (Rep	EC, NM	1 87410	l in accou	Janes eniele	Fadanal		505	-363/3	100		43-047	-3160	5
At surfa			·		iance wiin	reaerai re	equireme	enis) ·	14.	. Q	1			Exploratory
	1,004		-888 - FEE	NESE	Š		-	160°	ح ح	m	<u>,</u>	NATURAL 1. Sec., T., R		
At top p	rod. interval re	うユト ported be	S1 90.	7 fel	1		THE PARTY N	111	J.2	& MINI	MC.	Survey or .	Área	3-T10S-R19E
At total	depth SAM	E				Federal re	W. S.	* ~E	OIL, GA		1	2. County or	Parish	13. State
14. Date S	pudded	15. D	ate T.D. Reac	hed		16. D	ate Com	iple ctiv.			i	7. Elevation	s (DF,	RKB, RT, GL)*
5/18	/1985	5,	/28/1985				D & A 5/30	/ [)/08	X Read	y to Prod		5141' G	R & !	5153' KB
18. Total I	Depth: MD TVD	60	5 04' 19). Plug Ba	ick T.D.:	MD TVD	86	22'	20.	Depth Bi	ridge Pl	-	D VD	
21. Type F	Electric & Othe	r Mechan	ical Logs Run	(Submit c	opy of eac	ch)		·	22. \	Vas well c	ored?	X No	П	Yes (Submit analysis)
									7	Vas DST r	un	X No		Yes (Submit report
GR/CCL	/CBL/CBL ,	<u>ښير</u>	I. Di.	Com	<u>2</u>	CIVI	(م)	<u></u>	1	Directional	Survey?	X No		Yes (Submit copy)
23. Casing	and Liner Rec	ord (Repo	ort all strings :	set in well)	, \					1		· 		
Hole Size	Size/Grade	Wt.(#ft.) Top (MD) Botto	m (MD)	Stage Cen Depti		No.of S Type of		Slurry (BE		Cement T	`op*	Amount Pulled
12 1/4"	8 5/8"	24#	0	41	L9'			195	G			0		0
7 7/8"	5 1/2"	17#	0	61	691			825	G			0		0
24. Tubing	Record							···-						
Size	Depth Set (MD) j	Packer Depth (N	(D)	Size	Depth Se	t (MD)	Packer D	epth (MD) S	ize	Depth Set	(MD)	Packer Depth (MD)
25. Produc	ing Intervals					26. Perfo	ration R	ecord		<u> </u>				
	Formation		Тор	Во	ottom	Pe	erforated :	Interval		Size		No. Holes		Perf. Status
A)	MV		85421	85	י 79					0.35"		88		
B)	WSTCH/MV	7	67951	82	15'					0.27"		88		
C)														
D)														
27. Acid, F	racture, Treatr	nent, Cen	nent Squeeze,	Etc.									•	
]	Depth Interval							Amount an	d Type of	Material				
585	3' - 8660'	l	A. w/2	2500 ga	ls 7.5	& NEFE I	HCl ac	cid. F	rac'd	w/84,9	73 ga	ıls wtr,	60Q (002 foam fld
			(Pure	Gel 3)	, 2% K	Cl wtr	carry:	ing 150	,000#	Premiu	m Whi	te 20/40	sd,	coated w/
			Exped	ite Lit	e.									
										<u></u>				· · · · · · · · · · · · · · · · · · ·
28. Producti	ion - Interval A									· · · · · · · · · · · · · · · · · · ·				
Date First Produced 5/30/08	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF 880	Water BBL	Oil Gra Corr. A		Gas Gravity	P	roduction	1 Method	FLOW	INC
Choke	Tbg. Press.	Csg.	24	Oil	Gas	Water	Gas: C)il	Well Sta	tus		······································		
Size	Flwg. SI	Press.	Hr.	BBL	MCF	BBL	Ratio							
28a Product	tion-Interval B	<u> </u>	l		<u> </u>		<u> </u>		٠.	PRODUC	-TMT			
Date First	Test Test	Hours	Test	Oil	Gas	Water	Oil Grav	vity 1	Gas	Pı	roduction	ı Method	·	
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr. A	PÍ	Gravity		, , , , , , , , , , , , , , , , , , , ,			
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: O Ratio)il	Well Sta	us				

b. Produsti	ion - Inter	val C					¥ ¥			
Pate First roduced	Test Date	Hours Tested		Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
hoke ze	Tbg. Pres Flwg. SI	SS. Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	Well Status	
c. Product	tion-Interv	/al D	<u>L</u>	<u> </u>					· · · · · · · · · · · · · · · · · · ·	
ate First	Test	Hours	Test	Oil	Gas	Water	Oil	Gas	Production Method	
oduced	Date	Tested	Production	BBL	MCF	BBL	Gravity Corr. API	Gravity	<u> </u>	
ioke ze	Tbg. Pres Flwg. SI	SS. Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status		
Dispositi	ion of Gas (Sold,used fo	r fuel, vented, e	etc.)		TO BE	SOLD			
Summa	ry of Poro	us Zones (In	clude Aquifers):				31. Format	ion (Log) Markers	
Show all	important : depth inter	zones of poro	sity and contents shion used, time t	thereof: Co	ored interval lowing and	s and all dril shut-in press	l-stem tests, ures and		((),	
Format	tion	Тор	Bottom		Descr	iptions, Co	ntents, etc.		Name	Тор
·		·					· · · · · · · · · · · · · · · · · · ·			Meas, Depth
							GREEN RI		1298'	
								MAHOGENY	BENCH	2102'
			1				WASATCH	TONGUE	4200'	
								UTLELAND	LIMESTONE	4553'
	İ							WASATCH		4718'
	j							CHAPITA	WELLS	5522 '
	ļ							UTELAND	BUTTE	6860'
								MESAVERI	Œ	7696'
						-				
·										
Addition	nal remark	s (include p	ugging procedi	ıre):				,		
Indicate	which iter	ms have bee	attached by pla	icing a che	ck in the a	ppropriate	boxes:			- A
Electri	ical/Mech	anical Logs	(1 full set req'd)) [Geol	ogic Repor	t DST Rep	oort Directi	onal Survey	
Sundry	y Notice f	or plugging	and cement ver	ification	Core	Analysis	Other:			
						 		(2.12.1		
I hereby	certify tha	at the forego	ing and attache	d informa	tion is com	plete and o	correct as determin	ned from all availab	ole records (see attached in	structions)*
Name (ple	ease print,) TOPPT	D. BINGH	ΔM			т	itle REGULAT	איניי ישראו ארד. דאריים יישרא	TET .
(pre	p,) <u> </u>		······································			uic TURGULATI	ORY COMPLIANCE TEX	41
	(tot	1 X 1	The state of	=		١			
		~~X(A	77 1124	7/1	<u>~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ </u>	-an	<u>/</u>	Date 7/22/08		·
Signature	_	$-\mathcal{W}^{\nu}$	* ****	/(/	/ \					
Signature	-		***	,	/)					

(Form 3160-4, page 2)

Continued on page 3)

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2 CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has chan	ged effec	tive:	Operator Name Change/Nierger								
	geu, enec	uve.			7/1/2007						
FROM: (Old Operator):			TO: (New O ₁	• ′							
N1095-Dominion Exploration & Production, Inc			N2615-XTO E								
14000 Quail Springs Parkway, Suite 600				uston St							
Oklahoma City, OK 73134			Fort W	orth, TX 76	5102						
Phone: 1 (405) 749-1300			Phone: 1 (817)	870-2800							
CA No.			Unit:		RIVER I	BEND	* .				
WELL NAME		VN RNO	GAPI NO	ENTITY	LEASE TYPE	WELL	WELL				
				NO		TYPE	STATUS				
SEE ATTACHED LIST											
OPERATOR CHANGES DOCUMENT Enter date after each listed item is completed 1. (R649-8-10) Sundry or legal documentation was			e FORMER ope	erator on:	8/6/2007						
2. (R649-8-10) Sundry or legal documentation was	as receive	d from th	e NEW operator	on:	8/6/2007	•					
3. The new company was checked on the Depart			_		Database on:	•	8/6/2007				
4a. Is the new operator registered in the State of V			Business Numl		5655506-0143		<u></u>				
4b. If NO , the operator was contacted contacted of			_			•					
5a. (R649-9-2)Waste Management Plan has been re		1:	IN PLACE								
5b. Inspections of LA PA state/fee well sites comp		•	n/a	-							
5c. Reports current for Production/Disposition & S		n·	ok	- ·							
_				_							
6. Federal and Indian Lease Wells: The BI				BLM	ine change,	BIA					
or operator change for all wells listed on Feder 7. Federal and Indian Units:					-	DIA	-				
The BLM or BIA has approved the successo				:		-					
8. Federal and Indian Communization Ag	-	-									
The BLM or BIA has approved the operator				1 *** ~ =			•				
9. Underground Injection Control ("UIC"	=		Division has appr			of Auth	ority to				
Inject, for the enhanced/secondary recovery us DATA ENTRY:	nit/project	for the v	vater disposal we	ell(s) listed o	on:		-				
1. Changes entered in the Oil and Gas Database	on:		9/27/2007								
2. Changes have been entered on the Monthly O		hange S	pread Sheet on:	_	9/27/2007						
3. Bond information entered in RBDMS on:			9/27/2007	_							
4. Fee/State wells attached to bond in RBDMS or			9/27/2007	_							
5. Injection Projects to new operator in RBDMS			9/27/2007								
6. Receipt of Acceptance of Drilling Procedures	for APD/1	lew on:		9/27/2007	-						
BOND VERIFICATION:											
1. Federal well(s) covered by Bond Number:			UTB000138	<u>-</u>							
2. Indian well(s) covered by Bond Number:	44 / \	1: . 1	n/a		104212762						
3a. (R649-3-1) The NEW operator of any state/fe			_		104312762	-					
3b. The FORMER operator has requested a release	se of liabi	lity from	their bond on:	1/23/2008	-						
The Division sent response by letter on:		_			 						
LEASE INTEREST OWNER NOTIFIC				1 2	4 5						
4. (R649-2-10) The NEW operator of the fee well				oy a letter fr	om the Division						
of their responsibility to notify all interest owner COMMENTS:	ers of this	cnange c	n:								

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

(5/2000)

	1	DIVISION OF OIL, GAS A	ND MINING		5. LEASE DESIGNATION AND SERIAL NUMBER:
	SUNDRY	NOTICES AND REF	PORTS ON WE	LLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do	o not use this form for proposals to drill n	new wells, significantly deepen existing well	s below current bottom-hole d	lepth, reenter plugged wells, or to	7. UNIT or CA AGREEMENT NAME:
1. 1	TYPE OF WELL	aterals. Úse APPLICÁTION FOR PERMIT		osals.	8. WELL NAME and NUMBER:
2 8	OIL WELL	GAS WELL V	THER		SEE ATTACHED
	XTO Energy Inc.	N2615			9. API NUMBER: SEE ATTACHED
	ADDRESS OF OPERATOR: 810 Ho	ouston Street		PHONE NUMBER:	10. FIELD AND POOL, OR WILDCAT:
4. L	OCATION OF WELL	Y Fort Worth STATE 7	X zip 76102	(817) 870-2800	Natural Buttes
F	FOOTAGES AT SURFACE: SEE A	TTACHED			соинту: Uintah
C	QTR/QTR, SECTION, TOWNSHIP, RAN	IGE, MERIDIAN:			STATE: UTAH
11.	CHECK APPR	ROPRIATE BOXES TO IN	IDICATE NATURI	OF NOTICE, REPO	RT, OR OTHER DATA
	TYPE OF SUBMISSION			TYPE OF ACTION	
V	NOTICE OF INTENT	ACIDIZE	DEEPEN		REPERFORATE CURRENT FORMATION
	(Submit in Duplicate)	ALTER CASING	FRACTU	RE TREAT	SIDETRACK TO REPAIR WELL
	Approximate date work will start:	CASING REPAIR		NSTRUCTION	TEMPORARILY ABANDON
		CHANGE TO PREVIOUS PLANS		OR CHANGE	TUBING REPAIR
П	SUBSEQUENT REPORT	CHANGE TUBING CHANGE WELL NAME	PLUG AN	ID ABANDON	VENT OR FLARE WATER DISPOSAL
	(Submit Original Form Only)	CHANGE WELL STATUS		TION (START/RESUME)	WATER SHUT-OFF
	Date of work completion:	COMMINGLE PRODUCING FOR	MATIONS RECLAM	ATION OF WELL SITE	OTHER:
		CONVERT WELL TYPE	RECOMF	LETE - DIFFERENT FORMATION	
12.	DESCRIBE PROPOSED OR CO	OMPLETED OPERATIONS. Clearly	show all pertinent details	including dates, depths, volum	es, etc.
	Effective July 1, 2007,	XTO Energy Inc. has purc	hased the wells lis	sted on the attachmen	t from:
	Dominion Exploration 8 14000 Quail Springs Pa Oklahoma City, OK 73	arkway, Suite 600 🗡 134	1095		
	Sr. Vice President, Ger Please be advised that under the terms and co	neral Manager - Western I t XTO Energy Inc. is consi conditions of the lease for the ride BLM Bond #10431275	Business Unit dered to be the op ne operations cond	perator on the attached	lands. Bond coverage
	ME (PLEASE PRINT) Edwin S. F	Ryan. Jr. g		TLE <u>Sr. Vice Preside</u> ATE <u>7/31/2007</u>	nt - Land Administration
This	space for State use only)	0			RECEIVED
	APPROVE	9 127107			AUG 0 6 2007
5/200	Division of Oil C	Jas and Mining	(See Instructions on Reverse	e Side)	DIV. OF OIL, GAS & MINING
	Earlene Russell, l	Engineering Technician			

7

RIVER BEND UNIT

api	well_name	qtr_qtr	sec	twp	rng	lease_num	entity	Lease	well	stat
4304730087	OSCU 2	NWSE	03	100S	200E	U-037164	7050	Federal	GW	P
4304730266	RBU 11-18F	NESW	18	100S	200E	U-013793	7050	Federal	GW	P
4304730374	RBU 11-13E	NESW	13	100S	190E	U-013765	7050	Federal	GW	P
4304730375	RBU 11-15F	NESW	15	100S	200E	U-7206	7050	Federal	GW	P
4304730376	RBU 7-21F	SWNE	21	100S	200E	U-013793-A	7050	Federal	GW	P
4304730405	RBU 11-19F	NESW	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304730408	RBU 11-10E	NESW	10	100S	190E	U-013792	7050	Federal	GW	P
4304730410	RBU 11-14E	NESW	14	100S	190E	U-013792	7050	Federal	GW	P
4304730411	RBU 11-23E	NESW	23	100S	190E	U-013766	7050	Federal	GW	P
4304730412	RBU 11-16F	NESW	16	100S	200E	U-7206	7050	Federal	GW	P
4304730585	RBU 7-11F	SWNE	11	100S	200E	U-01790	7050	Federal	GW	P
4304730689	RBU 11-3F	NESW	03	100S	200E	U-013767	7050	Federal	GW	P
4304730720	RBU 7-3E	SWNE	03	100S	190E	U-013765	7050	Federal	GW	P
4304730759	RBU 11-24E	NESW	24	100S	190E	U-013794	7050	Federal	GW	P
4304730761	RBU 7-10F	SWNE	10	100S	200E	U-7206	7050	Federal	GW	P
4304730762	RBU 6-20F	SENW	20	100S	200E	U-013793-A	7050	Federal	GW	P
4304730768	RBU 7-22F	SWNE	22	100S	200E	14-20-H62-2646	7050	Indian	GW	P
4304730887	RBU 16-3F	SESE	03	100S	200E	U-037164	7050	Federal	GW	P
4304730915	RBU 1-15E	NENE	15	100S	190E	U-013766	7050	Federal	GW	P
4304730926	RBU 1-14E	NENE	14	100S	190E	U-013792		Federal	GW	
4304730927	RBU 1-22E	NENE	22			U-013792	7050	Federal	GW	1
4304730970	RBU 1-23E	NENE	23	100S	190E	U-013766	7050	Federal	GW	P
4304730971	RBU 4-19F	NWNW	19		1	U-013769-A		Federal		P
4304730973	RBU 13-11F	SWSW	11		1	U-7206		Federal	WD	A
4304731046	RBU 1-10E	NWNE	10			U-013792		Federal	4	S
4304731115	RBU 16-16F	SESE	16			U-7206		Federal	-1	P
4304731140	RBU 12-18F	NWSW	18			U-013793		Federal		P
4304731141	RBU 3-24E	NENW	24			U-013794		Federal		P
4304731143	RBU 3-23E	NENW	23			U-013766		Federal		P
4304731144	RBU 9-23E	NESE	23			U-013766		Federal		P
4304731145	RBU 9-14E	NESE	14			U-013792		Federal	GW	
4304731160	RBU 3-15E	NENW	15		1	U-013766		Federal		
4304731161	RBU 10-15E	NWSE	15			U-013766	<u> </u>	Federal		
4304731176	RBU 9-10E	NESE	10	1		U-013792		Federal	.1	
4304731196	RBU 3-14E	SENW	14			U-013792		Federal		
4304731252	RBU 8-4E	SENE	04	J		U-013792		Federal		1000
4304731322	RBU 1-19F	NENE	19			U-013769-A		Federal		
4304731323	RBU 5-10E	SWNW	10	<u> </u>		U-013792		Federal		
4304731369	RBU 3-13E	NENW	13			U-013765		Federal		
4304731518	RBU 16-3E	SESE	03			U-035316		Federal		
4304731519	RBU 11-11F	NESW	11			U-7206		Federal		
4304731520	RBU 1-17F	NENE	17			U-013769-B		Federal		
4304731605	RBU 9-13E	NESE	13			U-013765		Federal		
4304731606	RBU 3-22E	NENW	22			U-013792		Federal		
4304731607	RBU 8-24E	SENE	24		·	U-013794		Federal		
4304731608	RBU 15-18F	SWSE	18	100S	200E	U-013794	/050	Federal	GW	P

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RIVER BEND UNIT

[:	J11				1	1	anditas II anna	11	-4-4
api	well_name	qtr_qtr	sec	twp	rng	lease_num	entity Lease	well	
4304731613	RBU 5-11F	SWNW	11			U-7206	7050 Federal	4	<u> </u>
4304731615	RBU 4-22F	NWNW	22	1		U-0143521-A	7050 Federal	1	1 .
4304731652	RBU 6-17E	SWNW	17			U-03535	7050 Federal	1	
4304731715	RBU 5-13E	SWNW	13		ļ	U-013765	7050 Federal		
4304731717	RBU 13-13E	SWSW	13		 	U-013765	7050 Federal		
4304731739	RBU 9-9E	NESE	09		1	U-03505	7050 Federal		1
4304732033	RBU 13-14E	SWSW	14			U-013792	7050 Federal	4	
4304732037	RBU 11-3E	NESW	03			U-013765	7050 Federal		
4304732038	RBU 6-18F	SENW	18			U-013769	7050 Federal	1	1
4304732040	RBU 15-24E	SWSE	24	100S	190E	U-013794	7050 Federal	1	
4304732041	RBU 5-14E	SWNW	14	100S	190E	U-013792	7050 Federal	GW	P
4304732050	RBU 12-20F	NWSW	20	100S	200E	U-0143520-A	7050 Federal	GW	P
4304732051	RBU 7-13E	SWNE	13	100S	190E	U-013765	7050 Federal	GW	P
4304732070	RBU 16-19F	SESE	19	100S	200E	U-013769-A	7050 Federal	WD	A
4304732071	RBU 9-22E	NESE	22	100S	190E	U-013792	7050 Federal	GW	P
4304732072	RBU 15-34B	SWSE	34	090S	190E	U-01773	7050 Federal	GW	P
4304732073	RBU 11-15E	NESW	15	100S	190E	U-013766	7050 Federal	GW	P
4304732074	RBU 13-21F	SWSW	21	100S	200E	U-0143520-A	7050 Federal	GW	P
4304732075	RBU 10-22F	NWSE	22	100S	200E	U-01470-A	7050 Federal		
4304732081	RBU 9-20F	NESE	20	100S	200E	U-0143520-A	7050 Federal		
4304732082	RBU 15-23E	SWSE	23			U-013766	7050 Federal		P
4304732083	RBU 13-24E	SWSW	24			U-013794	7050 Federal		P
4304732095	RBU 3-21E	NENW	21		·	U-013766	7050 Federal	·	
4304732103	RBU 15-17F	SWSE	17		1	U-013769-C	7050 Federal		
4304732105	RBU 13-19F	SWSW	19			U-013769-A	7050 Federal		
4304732107	RBU 1-21E	NENE	21			U-013766	7050 Federal		
4304732128	RBU 9-21E	NESE	21			U-013766	7050 Federal		
4304732129	RBU 9-17E	NESE	17	4		U-03505	7050 Federal		-
4304732133	RBU 13-14F	SWSW	14			U-013793-A	7050 Federal		
4304732134	RBU 9-11F	NESE	11	1		U-7206	7050 Federal		
4304732138	RBU 5-21F	SWNW	21			U-013793	7050 Federal		
4304732146	RBU 1-20E	NENE	20			U-03505	7050 Federal		
4304732149	RBU 8-18F	SENE	18			U-013769	7050 Federal	-	
4304732153	RBU 13-23E	SWSW	23			U-13766	7050 Federal		
4304732154	RBU 5-24E	SWNW	24			U-013794	7050 Federal		
4304732156	RBU 5-14F	SWNW	14			U-013793A	7050 Federal	1	
4304732166	RBU 7-15E	SWNE	15	-		U-013766	7050 Federal		
4304732167	RBU 15-13E	SWSE	13			U-013765	7050 Federal		
4304732189	RBU 13-10F	SWSW	10		1	14-20-H62-2645	 	GW	
4304732190	RBU 15-10E	SWSE	10			U-013792	7050 Federal		
4304732190	RBU 3-17FX	NENW	17			U-013769-C	7050 Federal		
4304732191	RBU 13-15E	SWSW	15		4	U-013766	7050 Federal		
	<u> </u>	SWNE	22	-		U-013700	7050 Federal		
4304732198	RBU 7-22E					U-013792 U-013766	7050 Federal		
4304732199	RBU 5-23E	SWNW	23						
4304732201	RBU 13-18F	SWSW	18			U-013793	7050 Federal		
4304732211	RBU 15-15E	SWSE	15	1008	TYUE	U-013766	7050 Federal	GW.	JP

RIVER BEND UNIT

api	well name	qtr_qtr	sec	twp	rng	lease num	entity Leas	e w	e11	stat
4304732213	RBU 5-19F	SWNW	19	<u> </u>		U-013769-A	7050 Fede		W	
4304732217	RBU 9-17F	NESE	17			U-013769-C	7050 Fede		W	L
4304732219	RBU 15-14E	SWSE	14			U-013792	7050 Fede			1
4304732220	RBU 5-3E	SWNW	03	1		U-03505	7050 Fede		W	1
4304732228	RBU 9-3E	NESE	03			U-035316	7050 Fede		W	1
4304732239	RBU 7-14E	SWNE	14			U-103792	7050 Fede		W	4
4304732240	RBU 9-14F	NESE	14	<u> </u>		U-013793-A	7050 Fede		w	
4304732242	RBU 5-22E	SWNW	22	-		U-013792	7050 Fede		W	
4304732263	RBU 8-13E	SENE	13			U-013765	7050 Fede		W	1
4304732266	RBU 9-21F	NESE	21			U-0143520-A	7050 Fede		w	1
4304732267	RBU 5-10F	SWNW	10			U-7206	7050 Fede		W	<u> </u>
4304732268	RBU 9-10F	NESE	10			U-7206	7050 Fede		W	
4304732269	RBU 4-15F	NWNW	15	 		INDIAN	7050 India			PA
4304732270	RBU 14-22F	SESW	22			U-0143519	7050 Fede			P
4304732276	RBU 5-21E	SWNW	21			U-013766	7050 Fede		W	
4304732289	RBU 7-10E	SWNE	10			U-013792	7050 Fede		W	
4304732290	RBU 5-17F	SWNW	17			U-013769-C	7050 Fede		W	<u> </u>
4304732293	RBU 3-3E	NENW	03			U-013765	7050 Fede		W	
4304732295	RBU 13-22E	SWSW	22			U-013792	7050 Fede	-	W	
4304732301	RBU 7-21E	SWNE	21			U-013766	7050 Fede		W	1
4304732309	RBU 15-21F	SWSE	21			U-0143520-A	7050 Fede		W	
4304732310	RBU 15-20F	SWSE	20			U-0143520-A	7050 Fede		W	
4304732312	RBU 9-24E	NESE	24			U-013794	7050 Fede			P
4304732313	RBU 3-20F	NENW	20		 	U-013793-A	7050 Fede			
4304732315	RBU 11-21F	NESW	21	100S	200E	U-0143520-A	7050 Fede	ral G	W	P
4304732317	RBU 15-22E	SWSE	22	100S	190E	U-013792	7050 Fede	ral G	W	P
4304732328	RBU 3-19FX	NENW	19	100S	200E	U-013769-A	7050 Fede	ral G	W	P
4304732331	RBU 2-11F	NWNE	11	100S	200E	U-01790	7050 Fede	ral G	W	P
4304732347	RBU 3-11F	NENW	11	100S	200E	U-7206	7050 Fede	ral G	W	P
4304732391	RBU 2-23F	NWNE	23	100S	200E	U-013793-A	7050 Fede	ral G	W	S
4304732392	RBU 11-14F	NESW	14	100S	200E	U-013793-A	7050 Fede	ral G	W	P
4304732396	RBU 3-21F	NENW	21	100S	200E	U-013793-A	7050 Fede		W	
4304732407	RBU 15-14F	SWSE	14	100S	200E	U-013793-A	7050 Fede			
4304732408	RBU 4-23F	NWNW	23	100S	200E	U-013793-A	7050 Fede			
4304732415	RBU 3-10EX (RIG SKID)	NENW	10	100S	190E	UTU-035316	7050 Fede			
4304732483	RBU 5-24EO	SWNW	24	100S	190E	U-013794	11719 Fede	ral O	W	S
4304732512	RBU 8-11F	SENE	11	100S	200E	U-01790	7050 Fede	ral G	W	P
4304732844	RBU 15-15F	SWSE	15	100S	200E	14-20-H62-2646			W	
4304732899	RBU 3-14F	NENW	14	100S	200E	U-013793-A	7050 Fede			
4304732900	RBU 8-23F	SENE	23	100S	200E	U-013793-A	7050 Fede			
4304732901	RBU 12-23F	NWSW	23	100S	200E	U-01470-A	7050 Fede			
4304732902	RBU 1-15F	NENE	15	100S	200E	U-7260	7050 Fede			
4304732903	RBU 3-15F	NENW	15	100S	200E	U-7260	7050 Fede			
4304732904	RBU 9-15F	NESE	15	100S	200E	U-7260	7050 Fede			
4304732934	RBU 3-10F	NENW	10	100S	200E	U-7206	7050 Fede	ral G	W	P
4304732969	RBU 11-10F	NESW	10	100S	200E	U-7206	7050 Fede	eral G	$\overline{\mathbf{W}}$	P

RIVER BEND UNIT

api	well name	qtr_qtr	sec	twp	rng	lease num	entity	Lease	well	stat
4304732970	RBU 12-15F	NWSW	15			U-7206		Federal	GW	
4304732971	RBU 15-16F	SWSE	16	100S	200E	U-7206	7050	Federal	GW	S
4304732972	RBU 1-21F	NENE	21	100S	200E	U-013793-A		Federal	GW	
4304732989	RBU 13-10E	SWSW	10	ļ	ļ	U-013792	 	Federal	GW	
4304732990	RBU 13-18F2	SWSW	18			U-013793		Federal	GW	
4304732991	RBU 6-19F	SENW	19			U-013769-A		Federal	GW	
4304733033	RBU 7-23E	NWNE	23			U-013766			GW	
4304733034	RBU 9-18F	NESE	18	· · · · · · · · · · · · · · · · · · ·		U-013794	 	Federal	GW	<u> </u>
4304733035	RBU 14-19F	SESW	19			U-013769-A	!	Federal	GW	
4304733087	RBU 6-23F	SENW	23			U-013793-A		Federal	GW	
4304733088	RBU 1-10F	NENE	10	<u> </u>		U-7206	 		GW	
4304733089	RBU 8-22F	SENE	22			U-0143521		Federal	GW	
4304733090	RBU 11-22F	NESW	22			U-0143519			GW	
4304733091	RBU 16-22F	SESE	22		 	U-01470-A		Federal	GW	
4304733156	RBU 4-14E	NWNW	14		1	U-013792		Federal	GW	
4304733157	RBU 7-19F	SWNE	19			U-013769-A			GW	
4304733158	RBU 7-20F	SWNE	20			U-013793-A		Federal	GW	
4304733159	RBU 7-24E	SWNE	24			U-013794		Federal	GW	
4304733160	RBU 8-15E	SENE	15		I	U-013766		Federal	GW	
4304733161	RBU 16-10E	SESE	10		<u> </u>	U-013792		Federal	GW	
4304733194	RBU 2-14E	NWNE	14			U-013792		Federal	GW	
4304733272	RBU 13-3F	SWSW	03			U-013767	 	Federal	GW	
4304733361	RBU 5-3F	SWNW	03	<u> </u>		U-013767		Federal	GW	
4304733362	RBU 15-10F	SWSE	10			U-7206		Federal	GW	
4304733363	RBU 5-16F	SWNW	16			U-7206		Federal	GW	
4304733365	RBU 12-14E	NWSW	14		l	U-013792			GW	
4304733366	RBU 5-18F	SWNW	18	ļ		U-013769			GW	
4304733367	RBU 10-23F	NWSE	23			U-01470-A		Federal	GW	
4304733368	RBU 14-23F	SESW	23			U-01470-A			GW	
4304733424	RBU 5-20F	SWNW	20			U-013793-A		Federal	GW	
4304733643	RBU 2-13E	NWNE	13		·	U-013765	 	Federal	GW	
4304733644	RBU 4-13E	NWNW	13			U-013765		Federal	GW	
4304733714	RBU 4-23E	NWNW	23			U-013766		Federal		
4304733715	RBU 6-13E	SENW	13			U-013765		Federal		
4304733716	RBU 10-14E	NWSE	14			U-013792		Federal		
4304733838	RBU 8-10E	SENE	10		 	U-013792	1	Federal		
4304733839	RBU 12-23E	NWSW	23	-		U-013766		Federal		
4304733840	RBU 12-24E	NWSW	24			U-013794		Federal		
4304733841	RBU 14-23E	SESW	23		+	U-013766		Federal		
4304734302	RBU 1-23F	NENE	23			UTU-013793-A		Federal		
4304734661	RBU 16-15E	SESE	15		 	U-013766		Federal		
4304734662	RBU 10-14F	NWSE	14			U-013793-A		Federal		
4304734663	RBU 6-14E	SENW	14			U-013792			GW	
4304734670	RBU 8-23E	NENE	23			U-013766		and the second second second	GW	
4304734671	RBU 4-24E	NENE	23			U-013766	-	Federal		
	the first of the f	SENW	11	<u> </u>		U-7206		Federal		
4304734701	RBU 12-11F	DEM	11	TOOP	ZUUL	0-7200	1,030	1.caciai	U W	J

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RIVER BEND UNIT

api	well_name	qtr_qtr	sec	twp	rng	lease_num	entity	Lease	well	stat
4304734702	RBU 2-15E	NWNE	15	100S	190E	U-013766	7050	Federal	GW	P
4304734703	RBU 4-17F	NWNW	17	100S	200E	U-013769-C	7050	Federal	GW	P
4304734745	RBU 10-20F	NESE	20	100S	200E	U-0143520-A	7050	Federal	GW	P
4304734749	RBU 7-18F	SWNE	18	100S	200E	U-013769	7050	Federal	GW	P
4304734750	RBU 12-10F	SWSW	10	100S	200E	14-20-H62-2645	7050	Indian	GW	P
4304734810	RBU 10-13E	NWSE	13	100S	190E	U-013765	7050	Federal	GW	P
4304734812	RBU 1-24E	NENE	24	100S	190E	U-013794	7050	Federal	GW	P
4304734826	RBU 12-21F	NESE	20	100S	200E	U-0143520-A	7050	Federal	GW	P
4304734828	RBU 4-15E	NWNW	15	100S	190E	U-013766	7050	Federal	GW	P
4304734844	RBU 14-14E	SESW	14	100S	190E	U-013792	7050	Federal	GW	P
4304734845	RBU 10-24E	NWSE	24	100S	190E	U-013794	7050	Federal	GW	P
4304734888	RBU 4-21E	NWNW	21	100S	190E	U-013766	7050	Federal	GW	P
4304734889	RBU 16-24E	SESE	24	100S	190E	U-13794	7050	Federal	GW	P
4304734890	RBU 12-18F2	NWSW	18	100S	200E	U-013793	7050	Federal	GW	P
4304734891	RBU 10-23E	NESW	23	100S	190E	U-013766	7050	Federal	GW	P
4304734892	RBU 8-22E	SENE	22	100S	190E	U-013792	7050	Federal	GW	P
4304734906	RBU 6-22E	SENW	22	100S	190E	U-013792	7050	Federal	GW	P
4304734907	RBU 2-24E	NWNE	24	100S	190E	U-013794	7050	Federal	GW	P
4304734910	RBU 4-16F	NWNW	16	100S	200E	U-7206	7050	Federal	GW	P
4304734911	RBU 12-19F	NWSW	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304734912	RBU 14-20F	SESW	20	100S	200E	U-0143520-A	7050	Federal	GW	P
4304734942	RBU 1-22F	NWNW	23	100S	200E	U-013793-A	7050	Federal	GW	P
4304734945	RBU 8-19F	SENE	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304734946	RBU 8-20F	SENE	20	100S	200E	U-013793-A	7050	Federal	GW	P
4304734962	RBU 12-17F	NWSW	17	100S	200E	U-013769-C	7050	Federal	GW	P
4304734963	RBU 2-17F	NWNE	17	100S	200E	U-013769-C	14117	Federal	GW	
4304734966	RBU 14-18F	SESW	18	100S	200E	U-013793	7050	Federal	GW	P
4304734967	RBU 10-18F	NWSE	18	100S	200E	U-013794	7050	Federal	GW	
4304734968	RBU 10-19F	NWSE	19	100S	200E	U-013769-A	7050		GW	
4304734969	RBU 10-3E	NWSE	03	100S		U-035316	7050		GW	
4304734970	RBU 12-3E	NWSW	03			U-013765	 	 	GW	
4304734971	RBU 15-3E	SWSE	03			U-35316		Federal	GW	
4304734974	RBU 12-10E	NWSW	10			U-013792			GW	
4304734975	RBU 14-10E		15			U-013766		Federal		
4304734976	RBU 16-13E	SESE	13	100S	190E	U-013765		Federal	_	
4304734977	RBU 8-14E	SENE	14			U-013792		Federal		
4304734978	RBU 6-15E	SENW	15	100S	190E	U-013766	7050	Federal		
4304734979	RBU 12-15E	NWSW	15	100S	190E	U-013766	7050	Federal	GW	P
4304734981	RBU 16-17E	SESE	17	100S	190E	U-013766	7050		GW	
4304734982	RBU 8-21E	SENE	21	100S	190E	U-013766		1	GW	
4304734983	RBU 4-22E	NWNW	22	100S	190E	U-013792	7050	Federal	GW	P
4304734986	RBU 2-20F	NWNE	20	100S	200E	U-03505	7050	Federal	GW	P
4304734987	RBU 9-20E	SWNW	21	100S	190E	U-03505	7050	Federal	GW	P
4304734989	RBU 7-20E	NENE	20	100S	190E	U-03505	7050	Federal	GW	P
4304734990	RBU 8-20E	SWNW	21	100S	190E	U-03505	14164	Federal	GW	P
4304735041	RBU 16-23E	SWSE	23	100S	190E	U-013766	7050	Federal	GW	P

RIVER BEND UNIT

lani	well name	·	Issa	,	ma	longo num	antity	Longo	well	stat
api		qtr_qtr			rng	lease_num U-013792	entity			
4304735042	RBU 12-22E	NWSW	22					Federal	GW	
4304735058	RBU 7-23F	SWNE	23		·	U-013793-A	<u> </u>	Federal		
4304735059	RBU 12-13E	NWSW	13		£	U-013765		Federal	GW	
4304735060	RBU 14-13E	SESW	13		1	U-013765		Federal	GW	
4304735061	RBU 2-22E	NWNE	22			U-013792		Federal	GW	
4304735062	RBU 6-24E	SENW	24			U-013794			GW	
4304735082	RBU 4-17E	NWNW	17			U-03505		 	GW	
4304735086	RBU 16-14E	NENE	23	4	<u> </u>	U-013792			GW	
4304735087	RBU 2-3E	NWNE	03			U-013765			GW	
4304735088	RBU 6-3E	SENW	03			U-03505		1	GW	
4304735100	RBU 10-10E	NWSE	10			U-013792	7050	Federal		
4304735101	RBU 16-22E	SESE	22	100S	190E	U-013792	7050	Federal	GW	P
4304735112	RBU 14-24E	SESW	24	100S	190E	U-013794	7050	Federal	GW	P
4304735129	RBU 6-21F	SENW	21	100S	200E	U-013793-A	7050	Federal	GW	P
4304735170	RBU 1-9E	NESE	09	100S	190E	U-03505	7050	Federal	GW	P
4304735171	RBU 16-9E	NESE	09	100S	190E	U-013765	7050	Federal	GW	P
4304735232	RBU 14-21F	SESW	21	100S	200E	U-0143520	7050	Federal	GW	P
4304735250	RBU 13-19F2	NWSW	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304735251	RBU 15-19F	SWSE	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304735270	RBU 16-21E	SESE	21	100S	190E	U-013766	7050	Federal	GW	P
4304735304	RBU 13-20F	SWSW	20	100S	200E	U-013769	7050	Federal	GW	P
4304735305	RBU 4-21F	NWNW	21	100S	200E	U-013793-A	7050	Federal	GW	P
4304735306	RBU 16-21F	SESE	21	100S	200E	U-0143520-A	7050	Federal	GW	P
4304735468	RBU 15-22F	SWSE	22	100S	200E	U-01470-A	7050	Federal	GW	P
4304735469	RBU 11-23F	SENW	23	100S	200E	U-01470A	7050	Federal	GW	P
4304735549	RBU 1-14F	NENE	14	100S	200E	UTU-013793-A	7050	Federal	GW	P
4304735640	RBU 2-21E	NWNE	21	100S	190E	U-013766	7050	Federal	GW	P
4304735644	RBU 10-17E	NWSE	17	100S	190E	U-013766	7050	Federal	GW	P
4304735645	RBU 12-21E	NWSW	21	100S	190E	U-013766	7050	Federal	GW	P
4304736200	RBU 8-17E	SWNE	17	100S	190E	U-013766	7050	Federal	GW	P
4304736201	RBU 15-17EX	SWSE	17	100S	190E	U-013766	7050	Federal	GW	P
4304736293	RBU 2-10E	NWNE	10	100S	190E	U-013792	7050	Federal	GW	P
4304736294	RBU 6-10E	NENW	10	100S	190E	U-013792	7050	Federal	GW	P
4304736296	RBU 6-21E	SENW	21			U-013766		Federal		
4304736297	RBU 10-22E	NWSE	22			U-013792		Federal		
4304736318	RBU 14-22E	SESW	22	<u> </u>		U-013792		Federal		
4304736427	RBU 9-15E	NESE	15			U-013766	1	Federal		
4304736428	RBU 2-17E	NWNE	17			U-013766		Federal		
4304736429	RBU 1-17E	NENE	17			U-013766		Federal		
4304736432	RBU 3-19F2	NWNW	19			U-013769-A		Federal		
4304736433	RBU 14-17F	SESW	17		 	U-03505		Federal		
4304736434	RBU 2-19F	NWNE	19		1	U-013769-A		Federal		
4304736435	RBU 5-19FX	SWNW	19			U-013769-A		Federal		
4304736436	RBU 4-20F	NWNW		-		U-013793-A		Federal		
	RBU 16-14F	SESE	14			U-013793A		Federal		
4304736605	the state of the s							Federal		
4304736608	RBU 4-3E	NWNW	103	1002	ITAOR	U-035316	/050	rederal	UW	r

RIVER BEND UNIT

api	well name	qtr qtr	sec	twp	rng	lease_num	entity	Lease	well	stat
4304736609	RBU 8-3E	SENE	03			U-013765	+	Federal	GW	P
4304736610	RBU 14-3E	SESW	03	100S	190E	U-013765	7050	Federal	GW	P
4304736686	RBU 13-3E	NWSW	03	100S	190E	U-013765	15235	Federal	GW	P
4304736810	RBU 1-3E	NENE	03	100S	190E	U-013765	7050	Federal	GW	DRL
4304736850	RBU 2-10F	NWNE	10	100S	200E	U-7206	7050	Federal	GW	P
4304736851	RBU 8-21F	SENE	21	100S	200E	U-013793-A	7050	Federal	GW	P
4304737033	RBU 4-10E	SWNW	10	100S	190E	U-035316	7050	Federal	GW	P
4304737057	RBU 11-17E	NWSE	17	100S	190E	U-03505	7050	Federal	GW	DRL
4304737058	RBU 3-17E	NENW	17	100S	190E	U-03505	7050	Federal	GW	P
4304737201	RBU 3-23F	NENW	23	100S	200E	U-013793-A	7050	Federal	OW	P
4304737341	RBU 11-20F	NESW	20	100S	200E	U-0143520-A	7050	Federal	GW	P
4304737342	RBU 5-15F	SWNW	15	100S	200E	U-7206	7050	Federal	OW	P
4304737343	RBU 10-16F	NWSE	16	100S	200E	U-7206	7050	Federal	OW	P
4304737344	RBU 9-16F	NESE	16	100S	200E	U-7206	7050	Federal	OW	S
4304737450	RBU 14-17E	SESW	17	100S	190E	U-03505	7050	Federal	GW	P
4304737747	RBU 15-9E	NWNE	16	100S	190E	U-013765	7050	Federal	GW	DRL
4304737893	RBU 9-4EA	SENE	04	100S	190E	U-03505	7050	Federal	GW	P
4304737998	RBU 13-23F	SWSW	23	100S	200E	U-01470-A	7050	Federal	GW	P
4304738181	RBU 12-4E	SWNW	04	100S	190E	U-03576	99999	Federal	GW	DRL
4304738182	RBU 11-4E	SE/4	04	100S	190E	U-03505	99999	Federal	GW	DRL
4304738294	RBU 2-4E	NWNE	04	100S	190E	U-013792	7050	Federal	GW	DRL
4304738295	RBU 5-4E	SWNW	04	100S	190E	U-03576	99999	Federal	GW	DRL
4304738543	RBU 28-18F	NESE	13	100S	190E	U 013793-A	7050	Federal	GW	DRL
4304738548	RBU 32-13E	NESE	13	100S	190E	U-013765	7050	Federal	GW	DRL
4304738555	RBU 27-18F	SWSW	18	100S	200E	U-013793	7050	Federal	GW	DRL
4304738556	RBU 27-18F2	SWSW	18	100S	200E	U-013793	7050	Federal	GW	DRL
4304738557	RBU 30-18F	SWSW	18	100S	200E	U-013793	7050	Federal	GW	P
4304738558	RBU 29-18F	SWSW	18	100S	200E	U-013793	7050	Federal	GW	DRL
4304738595	RBU 31-10E	NENE	15	100S	190E	U-013792	7050	Federal	GW	DRL
4304738596	RBU 17-15E	NENE	15	100S	190E	U-013766	7050	Federal	GW	DRL
4304738780	RBU 8B-17E	SENE	17	100S	190E	U-013766	7050	Federal	GW	DRL

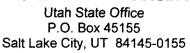
RIVER BEND UNIT

api	well name	qtr qtr	sec	twp	rng	lease_num	entity	Lease	well	stat
4304730153	NATURAL 1-2	SENW	02			ML-10716	11377		OW	PA
4304730260	RBU 11-16E	NESW	16			ML-13214		State	GW	S
4304730583	RBU 11-36B	NESW	36			ML-22541	99998		NA	PA
4304730608	RBU 8-16D	SENE	16	100S		ML-13216	99998		NA	PA
4304730760	RBU 11-2F	NESW	02			ML-10716		State	OW	S
4304731740	RBU 1-16E	NENE	16	100S	I	ML-13214		State	GW	P
4304732026	RBU 16-2F	SESE	02	100S		ML-10716	7050	State	GW	P
4304732042	RBU 9-16E	NESE	16	100S	190É	ML-13214	7050	State	GW	P
4304732108	RBU 14-2F	SESW	02	100S	200E	ML-10716	7050	State	GW	P
4304732136	RBU 8-2F	SENE	02	100S	200E	ML-10716	7050	State	GW	P
4304732137	RBU 5-16E	SWNW	16	100S	190E	ML-13214	7050	State	GW	P
4304732245	RBU 7-16E	SWNE	16	100S	190E	ML-13214	7050	State	GW	PA
4304732250	RBU 13-16E	SWSW	16	100S	190E	ML-13214	7050	State	GW	S
4304732292	RBU 15-16E	SWSE	16	100S	190E	ML-13214	7050	State	GW	PA
4304732314	RBU 10-2F	NWSE	02	100S	200E	ML-10716	7050	State	GW	P
4304732352	RBU 3-16F	NENW	16	100S	200E	ML-3393-A	7050	State	GW	P
4304733360	RBU 1-16F	NENE	16	100S	200E	ML-3393	7050	State	GW	P
4304734061	RBU 6-16E	SWNE	16	100S	190E	ML-13214	7050	State	GW	P
4304734167	RBU 1-2F	NENE	02	100S	200E	ML-10716		State	GW	LA
4304734315	STATE 11-2D	NESW	02	100S	180E	ML-26968		State	GW	LA
4304734903	RBU 14-16E	SWSW	16	100S	190E	ML-13214	7050	State	D	PA
4304735020	RBU 8-16E	SENE	16	100S	190E	ML-13214	7050	State	GW	P
4304735021	RBU 10-16E	SWSE	16	100S	190E	ML-13214	7050	State	GW	P
4304735022	RBU 12-16E	NESW	16	100S	190E	ML-13214	7050	State	GW	P
4304735023	RBU 16-16E	SWSW	15	100S		ML-13214	7050	State	GW	P
4304735033	RBU 2-16E	NWNE	16	100S		ML-13214	7050	State		P
4304735081	RBU 15-2F	SWSE	02			ML-10716		State		P
4304735348	RBU 13-16F	NWNW	21			ML-3394		State	GW	DRL
4304736169	RBU 4-16E	NENW	16	100S		ML-13214		State	GW	P
4304736170	RBU 3-16E	NENW	16	100S	190E	ML-13214	7050	State	GW	P



United States Department of the Interior

BUREAU OF LAND MANAGEMENT





6000

IN REPLY REFER TO 3180 UT-922

Dominion Exploration & Production, Inc. Attn: James D. Abercrombie 14000 Quail Springs Parkway, #600 Oklahoma City, OK 73134-2600

August 10, 2007

Re:

River Bend Unit Uintah County, Utah

Gentlemen:

On August 8, 2007, we received an indenture dated June 30, 2007, whereby Dominion Exploration & Production, Inc. resigned as Unit Operator and XTO Energy Inc. was designated as Successor Unit Operator for the River Bend Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective August 15, 2007. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the River Bend Unit Agreement.

Your statewide oil and gas bond No. UTB000138 will be used to cover all operations within the River Bend Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Greg J. Noble

Greg J. Noble Acting Chief, Branch of Fluid Minerals

Enclosure

RECEIVED
AUG 1 6 2007
DIV. OF OIL, GAS & MINING



UNITED STATES 'DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT





(See instructions	and spaces for addit	jonal data on		1		L					DOGM (CO	ΡΥ
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: C Ratio	Dil	Well Sta		000==		
Date First Produced	Test Date	Hours Tested	Production	Oil BBL	Gas MCF	Water BBL	Oil Gra Corr. A	PI	Gas Gravity	Produ	ction Method		
	ion-Interval B	l u	The	Lou	T _C	Lw	On co.	wite T	Car	T n	ation Mathe		
Choke Size	Tbg. Press. Flwg. Sl	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: C Ratio	DII I	Well Star	tus PRODUCIN	G		
Produced 5/30/08	Date The Press	Tested	Production		MCF 880	BBL			Gravity	tue		FLOW	ING
Date First	on - Interval A	Hours	Test	Oil	Gas	Water	Oil Gra	nı'	Gas	Produ	ction Method		
													7 12
				dite Li			-1						
203.	- 0000										White 20/40		
	Depth Interval 3' - 8660'	18	2 ***	/2500 ~~	ale 7 F	צ אינייניי י	שרו מי	Amount and			gale why	600 (002 foam fld
	racture, Treatr	nent, Cen	ent Squeeze	e, Etc.				A	T (.)	4-4-4-1			
D)									_				
C)													
B)	WSTCH/MV	,	6795	755	215'					0.27"	88		
A)	MV		8542		579'			20020/300	- 1	0.35"	88		
25. Produci	Formation		Тор	р	ottom	26. Perfo	erforated			Size	No. Holes		Perf. Status
25 5								L.,					
Size	Depth Set (MD) I	Packer Depth ((MD)	Size	Depth Se	et (MD)	Packer De	pth (MD) Size	Depth Set	(MD)	Packer Depth (MD)
24. Tubing	Record	_											
			-										
7 7/8"	5 1/2"	17#	0	61	1691			825	G		0		0
12 1/4"	8 5/8"	24#	0	4:	19'			195	G		0		0
Hole Size	Size/Grade	Wt.(#ft.	Top (M	D) Botto	om (MD)	Stage Cen Dept		No.of Sks Type of Ce		Slurry Vol (BBL)	Cement T	op*	Amount Pulled
	and Liner Rec								-				
GR/CCL/	CBL/CBL,	MUD, D	L, COMPZ	, CN, C	'AL				1	/as DST run Directional Surv	x No vey? x No	=	es (Submit report Yes (Submit copy)
21. Type E	lectric & Othe	r Mechani	ical Logs Ru	ın (Submit o	copy of eac	h)				/as well cored?	44		es (Submit analysis)
18. Total D	TVD	8,7	707 '	9. Plug Ba		TVD	8,70	05'	20, 1	Depth Bridge	Plug Set: MI TV		
	/1985		16/2007	IO Dive De	at TD.	MD.		/2008	120 1	Daniela Daida	5141' G		153' KB
14. Date 3	oudded	15. De	ite 1.D. Kea	ched		10. D	D & A	pieteu X	Ready	to Prod.	17. Dievations	(Dr, r	(KB, KI, GL)
At total d	· DAM		ite T.D. Rea	chad		16 D	ate Com	nlatad			UINTAH 17 Elevations	/DE I	UT RKB, RT, GL)*
A 4 4 - 4 - 1 - 2	المسال										12. County or I		13. State
At top pr	od. interval rep	orted bel	ow								Survey or A	rea	3-T10S-R19E
At surfac	e 1632'	FSL &	907' FE	L NESI	3						NATURAL 11. Sec., T., R.		
	n of Well (Rep			nd in accord	dance with	Federal re	equireme				10. Field and P		
	3100 AZT	EC, NM	87410				Ja.	505-3			9. API Well N		5
3. Address	ergy Inc.						[3a	Phone No. (include	area code)	RBU 9-1		
2. Name o	f Operator										8. Lease Name		
b. Type o	of Completion;		her	' Ш ""	ik over [2	Весреп		riug Back		iii.ixesvi,.	1	_	nent Name and No.
	L		I X Gas New Well	_	Dry rk Over	Other Deepen		Plug Back	E	oiff.Resvr.,	N/A	notee c	i Tribe Ivanie
la. Type o	of Well	7 011 111		W !!	1 D	04					0-01376		or Tribe Name
	WELI	L COMP	PLETION	OR REC	OMPLE	TION RE	PORT	AND LO	3		5. Lease Seria		10.69

		<u>, 15 9 7 </u>						*		
	on - Interval			Oil	Gas	Water	Oil	Gas	Production Method	
ate First oduced	Test Date	Hours Tested	Test Production	BBL	MCF	BBL	Gravity Corr. API	Gravity	1 Todaction Medica	
hoke ze	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status		
8c. Product	ion-Interval I)	<u></u>							
ate First roduced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
hoke ize	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status		
Disposition	<u>i — — </u>	d,used for j	fuel, vented, e	tc.)	l	TO BE	SOLD			
0. Summary of Porous Zones (Include Aquifers):							31. Forma	31. Formation (Log) Markers		
Show all	important zone depth interval	es of norosit	y and contents t	thereof: C	ored interva Nowing and	ls and all dri shut-in press	ill-stem tests, sures and			
Format	tion	Тор	Bottom		Descriptions, Contents, etc.				Name Maga	
										Meas.Depth
								GREEN I		1298'
									NY BENCH	2102'
								WASATC	H TONGUE	4200'
								UTLELA	ND LIMESTONE	4553 '
								WASATC	Ħ	4718'
	1							CHAPITZ	A WELLS	5522
								UTELAN	BUTTE	6860'
			i					MESAVE	RDE	7696 '
				-						
	Ì									
			<u> </u>	Ļ						_L
2. Additio	onal remarks (include plu	gging proced	ure):						
						····				
3Indicate	e which items	have bee a	ttached by pla	acing a-cl	neck in the	appropriat	e boxes:			
Electi	rical/Mechani	cal Logs (l full set req'd)	Geo	ologic Repo	ort DST R	Report Dire	ctional Survey	
Sund	ry Notice for	plugging a	nd cement ver	rification	Cor	e Analysis	Other:			
					<u></u>					
4. I hereby	y certify that	the foregoi	ng and attach	ed inform	ation is co	mplete and	l correct as deteri	nined from all ava	ilable records (see attached	instructions)*
	olease print)	BARBAI	RA A. NIC	OT.				Title REGUL	ATORY CLERK	
Name (n	P. 1107					<i>n</i>				
Name (p				A	70 1	~ (1 //				
Name (p	R	10 pm	1/11/1	/ľ	11/	'/ <i>V</i>				
Name (p	\mathcal{B}	arb	ara	<u>U</u> ,	/UC	W_	, <u> </u>	Date _6/10/2	2009	
	. <u>B</u>	arb	ara	<u> U.</u>	MC	ve_	· · · · · · · · · · · · · · · · · · ·	Date6/10/2	2009	

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Y#400 \$10.00

(Continued on page 3)